

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St. at

Artesia NM 88210-2893

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
700' FNL & 2600' FEL, Sec "B" 8-T18S-R27E

5. Lease Designation and Serial No.  
NM-7713

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
West Red Lake 8910089700

8. Well Name and No.  
West Red Lake #70

9. API Well No.  
30-015-28939

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Sqz Premier, Acidize SA</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize & scale squeeze the San Andres perforations by performing the following to the above referenced well: RU 2/17/98. TOO H w/ rods, pump, tubing, and seating nipple. TIH w/ 4 3/4" bit & tubing to 2050'. TOO H w/tubing & bit. TIH w/ CIBP. Set at 1305'. TOO H w/tbg. TIH w/ pkr. Set pkr at 1300'. Test BP to 1000#. TOO H w/pkr. Squeezed Premier perms 1170-1178' with 100 sx class "c" cmt. Displaced cmt within 5 bbls of perms. TIH w/ 4 3/4" bit, 10 DC, 2 7/8" tbg. Drilled cmt from 980' to 1180'. Test squeeze perms 1170-1178'. Drilled CIBP at 1305'. Pushed rest of CIBP to 2015' & tag fill. Drilled rest of CIBP. Circ sd to 2152'. Circ hole w/fresh wtr. TOO H w/tbg, DC & bit. TIH w/pkr & set @ 1451'. Load csg, pressure to 400 psi. Acidize San Andres perms @ 1547-1989' w/3000 gals 7 1/2% NE-FE acid using 75 ball sealers {1.3 s.g}. Release pkr, TOO H & LD pkr. Run pumping equipment & return well to production.

ACCEPTED FOR RECORD

APR 07 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date April 1, 1998

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: