

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil & Gas Division
811 S. 1ST ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
710' FNL & 1650' FEL, Sec. B-8-18S-27E

RECEIVED

JUL 26 1996

OIL & GAS DIV.

DIST. 2

5. Lease Designation and Serial No.
NM-7713

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #71

9. API Well No.
30-015-28940

10. Field and Pool, or Exploratory Area
Red Lake (Q-G-SA)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, casing strings, TD</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

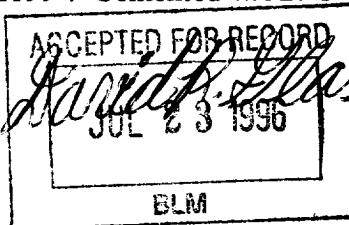
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We spud this well on 5-3-96 at 1200 hrs and drld a 12 1/4" hole to 1075'. On 6-1-96 ran 26 jts 8 5/8" 24# J-55 ST&C csg, set at 975'. Cemented w/300 sx Class C + 300 sx 35/65 Pozmix "C" + topped out w/3 yds of Redi-Mix. TOC at surface.

Drld 7 7/8" hole and reached TD 2200' on 6/3/96 at 1700 hrs. Schumberger ran DLL/MSFL/LDT/CNL/GR logs.

On 6-4-96 ran 52 jts 5 1/2" 15.5# J-44 LT&C csg, set at 2199'. Cemented w/325 sx Class "C" + 150 sx 35/65 Pozmix "C". TOC at surface.

Released rig at 0200 hrs 6-5-96. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 7/10/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____