

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2837

FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

710' FNL & 1650' FEL, Sec "B"8-T18S-R27E

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake #71

9. API Well No.

30-015-28940

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 6/4/96, RU Wedge WL. Ran Bond log from 2145' - surf. . Perf'd w/1 SPF as follows: 1742', 1746', 1748', 1750', 1752', 1754', 1790', 1797', 1798', 1835', 1850', 1857', 1902', 1908', 1914', 1922', 1928', 1950', 1951', 1958', 1990', 1992', 1994', 1996'. for a total of 25 holes (.40" EHD Holes).

Acidized San Andres perfs 1742-1996' w/2500 gals of 15% NeFe acid, ISIP 1625#.

Frac'd perfs 1547-1989' w/15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7000# 100 mesh sand + 284,000# 20/40 brady sand and 16/30 sand. Closed at 940#.

On July 15, 1996, Perf'd w/1 JSPF 1194', 1196', 1268', 1270', 1293, 1294', 1378', 1516', 1566', 1570', 1574'. total of 11 holes (.40" EHD).

Acidized Premier perfs 1194-1574' w/1500 gals of 15% NeFe acid, ISIP 900#.

Frac'd perfs 1194-1574' w/1,000 gals gel PrePad + 2 drum Pro-Kem scale inhibitor + 12,000 gals 30# X-link gelled 2% KCL water + 40,000# 20/40 Brady sand & 8,000# 16/30 CRC sand. ISIP 1500#, closed at 816#.

Ran 2 7/8" production tbg, SN set at 2040'. Ran pump and rods. Began pump testing

14. I hereby certify that the foregoing is true and correct

Signed Diana M Keys Title Engineering Technician

Date September 13 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
SEP 13 1996