

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil and Gas Division  
11 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 234-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 710' FNL &amp; 1650' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED  
4/16/9612. COUNTY OR PARISH  
Eddy County,13. STATE  
New Mexico15. DATE SPUDDED  
5/3/9616. DATE T.D. REACHED  
6/3/9617. DATE COMPL. (Ready to prod.)  
7/18/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3432'; GL 3422'; DF 3431'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2200'21. PLUG, BACK T.D., MD & TVD  
215422. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg/San Andres 1194-1996'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
DL/MSFL/GR; LD/CN/GR; CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	975'	12-1/4"	Surf; 300 sxs "C" & 300 sxs 35/65	None
5-1/2" J-55	15.5#	2199'	7-7/8"	Surf; 325 sxs "C" & 150 sxs 35/65	None

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2040'	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1194-96' PREMIER (2 - .40" EHD)  
1268-1378' UPR SA (5 - .40" EHD)  
1516-74' ALPHA (4 - .40" EHD)  
1742-54' "A" (6 - .40" EHD)  
1790-1857' "B", (6 - .40" EHD)  
1902-1928' "C" (5 - .40" EHD)  
1950-1996' "D" (7 - .40" EHD)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1742-1996'	2500 gals of 15% NeFe acid
	CONT ON REVERSE

## 33. PRODUCTION

DATE FIRST PRODUCTION 7/19/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 1-1/2" x 12' RWTC pump					WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 7/24/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 134	GAS-MCF. 201	WATER-BBL. 43	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 134	GAS-MCF. 201	WATER-BBL. 43	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SoldTEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.  
SIGNED Diana Keys  
DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE September 12, 1996

\*See Instructions and Spaces for Additional Data on Reverse Side)