

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

BUREAU OF LAND
MANAGEMENT
ROSWELL OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
710' FNL & 1650' FEL, Unit "B" Section 8-T18S-R27E

5. Lease Designation and Serial No.
NM 7713

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #71

9. API Well No.
30-015-28940

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other ----
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/9/97 through 5/16/97. Ran Baker "C" RBP, fullbore pkr on 2-7/8" tbg, Set RBP @ 1250', Tested to 1000#, Pulled pkr to 1100', Pmpd into perfs @ 4 bpm @ 600#. Tstd csg to 500# above pkr. Rel'd pkr, Pulled tbg & pkr, Dmpd sand on top of RBP. POOH w/tbg, Ran retr on tbg, Set retr @ 1099', Tested tbg to 3000#. Pmpd 75 sxs cl "C", mixed @ 14.8 ppg. Ran Bit & DC's on 2-7/8" tbg, Drld cmt retr & cmt to 1285'. Reset RBP @ 1250', tested sqz'd perfs. Held 500 psi/15 min. Perforated San Andres 1747', 49', 51', 53', 18', 26', 34', 40', 56', 1897', 1910', 12', 18', 1920', 24', 26', 30', 32', 34', 89', 91', 93', 95'. TIH w/treating pkr w/tbg, set pkr @ 1232'. Acidized San Andres 1268-1996' w/6000 gals 15% NEFE acid w/2500# rock salt. ISIP 870 psi. Rel'd & POOH w/treating pkr, PU NP J-Loc pkr & 2-3/8" tbg, Set pkr @ 1467'. Tested csg 380 psi/15 min, okay. Install injection meter. HU to injection lines.

Post ID-3
7-11-97
Prod to ATW

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date 5/16/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:



