Form 3160-5 (June 1990)

any matter within its jurisdiction.

## **UNITED STATES** T OF THE INTERIOR DEPARTM BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 311 S. 1st 6 3 Arto 19, MW 63210-2834

FORM APPROVED

BOILENO OF ENTITY WITH THE CONTENT		Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-7713
Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA
1. Type of Well		7. If Unit or CA, Agreement Designation
Gas Other WIW	Á	West Red Lake Unit 8910089700
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		West Red Lake Unit #71
3. Address and Telephone No.		9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235,3611		30-015-28940
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
710' FNL & 1650' FEL, Unit "B" Section 8-T18S-R27E		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
Final Abandonment Notice	Other Squeeze U. San Andres, Addit perf L. SA	·
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Devon Energy Corporation will Release pkr @ 1244' & TOH w/IPC 2-3/8" tbg, TIH w/CIBP on tbg & set @ +/- 1450',		
then TIH w/pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ +/- 1220' & est inj into U. SA perfs @ 1268-1278'.		
ND BOP & install valve on 5-1/2" csg. We will then squeeze cmt the Upper San Andres perfs @ 1268-1378' down		
5-1/2" csg w/100 sxs cl "C" & displace cmt to within 100' of the top perf w/fresh wtr & stage the last 5 bbls of cmt to a		
MP of 2500 psi. We will drill out cmt over U. San Andres perfs (1268-1378') and test to 500 psi, drill out CIBP & L/D		
DC's & bit. We will RU and additionally perforate the San Andres w/ 1 JSPF @ 1744-1754 (11 holes), 1796-1800' (5		
holes), 1912-1918' (7 holes), 1948-1952' (5 holes), 1988-1996' (9 holes), for a total of 37 new holes (.40" EHD. We		
will acidize the San Andres perfs @ 1536-1996' w/8000 gals 15% NEFE acid using approximately 6000# rock salt at a		
maximum rate & pressure of 4 BPM & 4000 psi, respectively. Then, TIH w/nickle plated Baker J-loc pkr & 2-3/8"		
4.7# J-55 8RD EUE IPC (TK-70) tbg & set pkr @ +/- 1400' with +/-5000# tension. We will run MIT test be pressuring		
csg to 300 psi for 15 min.		
208 11 11 F		
14. I hereby certify that the foregoing is true and correct	D'acce Varia	
Signed Clark M Heys	Diana Keys  Title Expineering Technician	_ Date 3/14/98
(This space for Federal or State office use)	ACCEPTED TOO DEDOOR	
•	Title ONIG. SGD.) DAVID B	
Approved by	Title DAVID	Date
Constitute of approval is mig.	1 1998   1998	1
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Title 18 U.S.C. Section 1001, makes it a crime for any person know	ingly and willfully to make to any department or agency of the United States an	y false, fictitious or fraudulent statements or representations as