

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. 1033. Division
311 S. 1st St. at
Artesia NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

710' FNL & 1650' FEL, UNIT "B" Section 8-T18S-R27E

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #71

9. API Well No.

30-015-28940

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze U.San Andres. Addit perf LSA & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU PU 3/12/98. TOOH w/IPC & pkr. TOOH w/tbg & bit. TIH w/CIBP & tbg. Set CIBP at 1450'. TIH w/pkr & test CIBP to 1000 psi. Release pkr pull above perfs 1268'-1378'. Set pkr at 1200' & est rate of 1000 psi 4 bpm. POOH w/pkr. Squeeze perfs 1268'-1378' w/100 sx class "c". SI w/ 720 psi. Drld cmt from 1127' to 1395', press up on squeeze to 500# for 30 min. Drld CIBP at 1450'. Pushed rest of CIBP to 2151'. TOOH w/ tbg, DC, & bit. Shot additional holes in San Andres 1 JSPF, 1744-1754 (11 holes) 1796-1800 {5 holes} 1912-1918 {7 holes} 1948-1952 {5 holes} 1988-1996 {9 holes} for a total of 37 holes. TIH w/ 5 1/2" treating packer & set at 1400'. Acidize San Andres 1516-1996 w/8000 gals 15% HCl w/additives, using 4000# salt at a maximum rate & pressure of 4 BPM & 4000 psi, respectively. TIH w/ nickle plated Baker J-loc pkr & 2-3/8" 4.7# J-55 8RD EUE IPC (TK-70) tbg & set pkr @ 1439.90' w/ 7000# tension test to 350 psi for 15 min.

ACCEPTED FOR RECORD

APR 07 1998

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Title Engineering Technician

Date 4/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: