

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**N.M. Oil Cons. Division**  
811 S. 1st Street  
Albuquerque, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.

**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3613**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**710' FNL & 1650' FEL, UNIT "B" Section 8-T18S-R27E**

5. Well Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #71

9. API Well No.

30-015-28940

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze San Andres Alpha perfs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) plans to squeeze San Andres Alpha perfs as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1440' & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to PBTD @ 2154'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1650'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1400' & establish injection into San Andres perfs @ 1516'-1574'. TOH & LD pkr. ND BOP & install valve on 5-1/2" csg. Squeeze cement San Andres Alpha perfs @ 1516'-1574' down 5-1/2" csg w/ 100 sx Class "C". Displace cmt to within 100' of top perf w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC overnite. TIH w/ 4-3/4" bit & DCs. Drill out cmt over squeezed perfs & test to 500 psi. Drill out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1650', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1650' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 3/23/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date MAR 31 2000

Conditions of approval, if any:

BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

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