

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

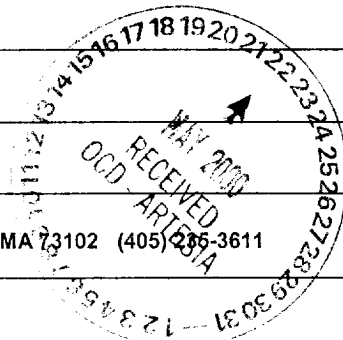
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
710' FNL & 1650' FEL, UNIT "B" Section 8-T18S-R27E

5. Lease Designation and Serial No.
NM-7713
6. If Indian, Allottee or Tribe Name
NA
7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700
8. Well Name and No.
West Red Lake Unit #71
9. API Well No.
30-015-28940
10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Squeeze San Andres Alpha perfs</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) squeezed San Andres Alpha perfs as follows: MIRU PU 3/27/00. ND wellhead, NU BOP. Released pkr @ 1440' & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to PBTD @ 2154'. TOH & LD bit. TIH w/ CIBP on tbg & set @ 1650'. TIH w/ pkr, set pkr above CIBP & tested to 1000 psi. Set pkr & established injection into San Andres Alpha perfs @ 1516'-1574'. TOH & LD pkr. ND BOP & installed valve on 5-1/2" csg. Squeeze cemented San Andres Alpha perfs @ 1516'-1574' down 5-1/2" csg w/ 100 sx Class "C". Displaced cmt to within 100' of top perf w/ fresh wtr & staged last 5 bbls of cmt. WOC overnite. TIH w/ 4-3/4" bit & DCs. Drilled out cmt over squeezed perfs, had water flow. Circ hole clean. TOH w/ tbg, DCs & bit. Squeeze cemented San Andres Alpha perfs 1516'-1574' w/ 100 sx Class "C", staged last 5 bbls of cmt. TIH w/ 4-3/4" bit & DCs. Drilled out cmt to 1560'. Tested casing to 500#, OK. Drilled out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg to 1652'. Circ hole w/ pkr fluid. Set pkr @ 1652'. NU wellhead. Ran MIT test to 400 psi for 15 min. Returned well to injection.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 4/25/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

LAND OFFICE
NORWELL OFFICE

2000 MAY 10 A 9 33

RECEIVED