

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

C/SK

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1400' FNL & 2100' FWL Unit Letter "F"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
N.M. Oil Cons. Division
NM-7716
S. 1st Street
Artesia, NM 88210-2834

6. IF APPLICABLE, NAME OF TRIBE
NA

7. UNIT AGREEMENT NAME
West Red Lake 8910089700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake #72

9. API WELL NO.
30-015-28941

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 8-18S-27E, Unit "F"

14. PERMIT NO.
DATE ISSUED 4/15/96

12. COUNTY OR PARISH
Eddy County,

13. STATE
New Mexico

15. DATE SPUDDED
6/5/96

16. DATE T.D. REACHED
6/20/96

17. DATE COMPL. (Ready to prod.)
7/20/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 3387' RT 3386' GR 3378'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2150'

21. PLUG, BACK T.D., MD & TVD
2107'

22. IF MULTIPLE COMPL., HOW MANY?
NA

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1208-1960'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/MSFL/GR; LD/CN/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1000'	12-1/4"	Surf; 300 sxs "C" & 200 sxs 35/65	None
5-1/2" J-55	15.5#	2150'	7-7/8"	Surf; 150 sxs 35/65 & 250 sxs C	None

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	1997'

31. PERFORATION RECORD (Interval, size and number)
1208-1359' UPR SA, (15 .40" EHD holes)
1514-1572' ALPHA, (6 .40" EHD holes)
1688-1702' "A", (3 .40" EHD holes)
1748-1838' "B", (5 .40" EHD holes)
1846-1889' "C", (7 .40" EHD holes)
1920-1960' "D", (4 .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1514-1960' 2500 gals of 15% NeFe acid
CONT ON REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION
7/21/96

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping: 2-1/2" x 2" x 12' RWTC pump

WELL STATUS (Producing or shut-in)
prod

DATE OF TEST
7/24/96

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL.
12

GAS-MCF.
30

WATER-BBL.
63

GAS-OIL RATIO
2500/1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL.
12

GAS-MCF.
30

WATER-BBL.
63

OIL GRAVITY-API (CORR.)
38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

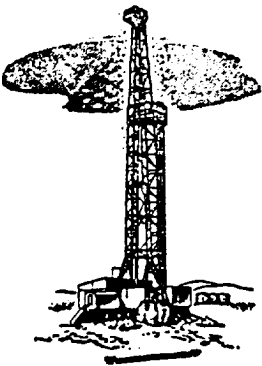
35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Diana Keys DIANA KEYS
TITLE ENGINEERING TECHNICIAN
DATE September 30, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
OCT 2 12 41 PM '96
CARLOS J. GONZALEZ
AREA HEADQUARTERS



Telephone (505) 748-2205

RECEIVED

OCT 2 12 41 PM '96

CARL
ARELLANO

ROE
1785

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

June 14, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #72
1400' FNL & 2100' FwL
Sec. 8, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
220'	1/4°
405'	1/4°
602'	1/2°
809'	3/4°
1000'	1 1/2°
1497'	1°
2023'	1 1/4°
2150'	2°

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 14 June 1996.

Notary Public



UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia, NM 88210-2834

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FNL & 2100' FWL, Sec "F"8-T18S-R27E

5. Lease Designation and Serial No.

NM-7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake #72

9. API Well No.

30-015-28941

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6/18/96, RU Wedge WL. Ran Bond log from 1998-50'. . Perf'd w/1 SPF as follows: 1514', 1520', 1536', 1544', 1554', 1572', 1688', 1700', 1702', 1748', 1750', 1802', 1808', 1838', 1846', 1860', 1862', 1864', 1866', 1880', 1889', 1920', 1932', 1934', and 1960'; for a total of 25 holes (.40" EHD Holes).

Acidized San Andres perms 1514-1960' w/2500 gals of 15% NeFe acid, ISIP 1090#.

Frac'd perms 1514-1960' w/33,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7000# 100 mesh sand + 244,000# 20/40 brady sand and 24,000# of 16/30 sand. ISIP 1500#, Closed @ 1134#.

On July 17, 1996, Perf'd w/1 JSPF 1208', 1210', 12', 31', 32', 78', 84', 87', 1301', 09', 20', 21', 22', 58', and 59' total of 15 holes (.40" EHD).

Acidized San Andres perms 1208-1359' w/1500 gals of 15% NeFe acid, ISIP 900#.

Frac'd perms 1208-1359' w/1,000 gals gel PrePad + 2 drum Pro-Kem scale inhibitor + 12,000 gals 30# X-link gelled 2% KCL water + 40,000# 20/40 Brady sand & 8,000# 16/30 CRC sand. ISIP 930#, closed at 650#.

Ran 2 7/8" production tbg, SN set at 1997'. Ran pump and rods. Began pump testing

14. I hereby certify that the foregoing is true and correct

Signed

Diana Keys

Title Engineering Technician

Date September 30, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: