

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St
Artesia, NM 87210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1400' FNL & 2100' FWL of Section 8-18S-27E, Unit "F"

5. Lease Designation and Serial No.
NM-7716

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #72

9. API Well No.
30-015-28941

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

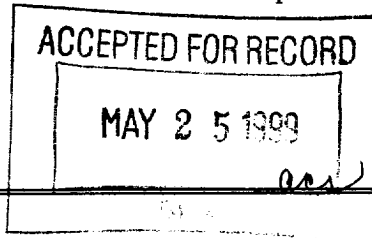
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Sqz U. San Andres Perfs & Acidize L. San Andres	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation squeezed off the U. San Andres perfs and acidized the L. San Andres perfs as follows: Work began 5/1/99. TOH w/ 2-3/8" tbg & pkr, TIH w/ CIBP & set @ 1450', set pkr above CIBP & tested to 1000 psi, pulled pkr to 1120' & set. Established injection into U. San Andres perfs @ 1208'-1359' @ 3 BPM @ 800 psi. Released pkr & TOH. Squeeze cmt'd U. San Andres perfs @ 1208'-1359' down 5-1/2" csg w/ 100 sx Class "C", displaced cmt to within 100' of top perf w/ fresh wtr. WOC overnite. TIH w/ 4-3/4" bit & drilled out cmt, tested squeeze to 500 psi. Drilled out CIBP. TIH w/ treating pkr on 2-7/8" tbg & set pkr @ 1411'. Acidized San Andres perfs @ 1514'-1960' w/ 4000 gals 15% NE-FE acid in four stages using 3000# rock salt at maximum 5 BPM & 1700 psi. Release pkr & TOH, LD 2-7/8" tbg & pkr. TIH w/ nickel plated Baker J-Lok pkr & 2-3/8" IPC tbg. Displaced hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1427'. Ran MIT test to 300 psi for 30 min. Returned well to injection. Injection interval San Andres 1514'-1960'.



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)

Tonja Rutelonis

Title Engineering Technician

Date 5/13/99

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

