

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
311 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FNL & 2100' FWL, Section 8-18S-27E, Unit "F"

5. Lease Designation and Serial No.

NM-7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #72

9. API Well No.

30-015-28941

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze San Andres & Alpha perms

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) squeezed San Andres & Alpha perms as follows: MIRU PU 4/10/00. ND wellhead, NU BOP. Released pkr @ 1440' & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to PBTD @ 2107'. TOH & LD bit. TIH w/ CIBP on tbg & set @ 1650'. TIH w/ pkr, set pkr above CIBP & tested to 1000 psi. Set pkr @ 1400' & established injection into San Andres Alpha perms @ 1514'-1572'. TOH & LD pkr. ND BOP & installed valve on 5-1/2" csg. Squeeze cemented San Andres Alpha perms @ 1514'-1572' down 5-1/2" csg w/ 100 sx Class "C". Displaced cmt to within 100' of top perf w/ fresh wtr & staged last 5 bbls of cmt. WOC overnite. TIH w/ 4-3/4" bit & DCs. Drill out cmt over squeezed perms, squeeze did not hold. Resqueezed perms w/ 150 sx Class "C", did not hold. Resqueezed perms w/ 100 sx Class "C". Drilled out cmt over squeezed perms & test to 500#, held OK. Pushed CIBP to 2064'. TOH & LD DCs & bit. TIH w/ pkr @ 1606'. Circ hole w/ pkr fluid. Set pkr. NU wellhead. Ran MIT test to 500# for 30 min. Returned well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

Approved by

Conditions of approval, if any:

Tonja Rutelonis

Title Engineering Technician

Date 4/26/00

Title

PETROLEUM ENGINEER

Date

MAY 18 2000

JOHN R. LINDEN
ROSWELL OFFICE

2000 MAY 10 A 9 32

RECEIVED