

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

CISF

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1400' FNL & 2100' FWL, Section 8-18S-27E, Unit "F"

5. Lease Designation and Serial No.

NM-7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #72

9. API Well No.

30-015-28941

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze San Andres & Alpha perms  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Production Company, L.P. plans to squeeze San Andres Alpha, "A" & "B" perms as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1606' & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to PBTD @ 2107'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1780'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1400' & establish injection into San Andres perms @ 1514'-1750'. TOH & LD pkr. PU cmt retainer & TIH w/ tbg. Set retainer @ ±1400'. Squeeze cement San Andres perms @ 1514'-1750' w/ 100 sx Class "C". Displace cmt to retainer w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC over weekend. TIH w/ 4-3/4" bit & DCs. Drill out cmt over squeezed perms & test to 500 psi. Drill out CIBP & push to PBTD. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1780', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1780' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 12/1/00

(This space for signature of GARY GOURLEY)

Approved by  
Conditions of approval, if any:

PETROLEUM ENGINEER

Date

DEC 05 2000