Form 3160-5 U	30 011120	N.M. On Cons. Division	
	ENT OF THE INTERIOR	811 S. 1st Street FORM APPROVED	
BUREAU U	F LAND MANAGEMENT	Artesia, NM 88210-2884 arch 31, 1993	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		
SUNDRY NOTIC Do not use this form for proposals to dri Use "APPLICATION	ferent reservort		
Use "APPLICATION	sals 6. If Indian, Allottee or Tribe Name		
SUBN		PECFILLE NA	
1. Type of Well	2	ARTESIA Signation 7. If Unit or CA, Agreement Designation West Red Lake Unit 8910089700	
⊠ Oil Gas ☐ Other Well Well Other			
2. Name of Operator		8. Well Name and No.	
DEVON ENERGY PRODUCTION CON	IPANY, L.P.	West Red Lake Unit #72	
3. Address and Telephone No.	9. API Well No.		
20 NORTH BROADWAY, SUITE 1500	2 (405) 235-3611 30-015-28941		
4. Location of Well (Footage. Sec., T., R., M., or Surv	10. Field and Pool, or Exploratory Area		
1400' FNL & 2100' FWL, Section 8-18S-	Red Lake (Q-GB-SA)		
	11. County or Parish, State		
		Eddy County, NM	
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE (OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans	
—	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other Squeeze San Andres & Alpha perfs

Casing Repair

Altering Casing

Final Abandonment Notice

Water Shut-Off

Dispose Water

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Devon Energy Production Company, L.P. squeezed San Andres Alpha, "A" & "B" perfs as follows: MIRU PU. ND wellhead, NU BOP. Released pkr & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to 2066'. TOH & LD bit. TIH w/ CIBP on tbg & set @ 1780'. TIH w/ pkr, set pkr above CIBP & tested to 1000 psi. Set pkr @ 1393' & established injection into San Andres perfs @ 1514'-1750'. TOH & LD pkr. PU cmt retainer & TIH w/ tbg. Set retainer @ 1424'. Squeezed San Andres perfs @ 1514'-1750' w/ 100 sx Class "C". Displaced cmt to retainer w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 3000 psi. WOC over weekend. TIH w/ 4-3/4" bit & DCs. Drilled out cmt over squeezed perfs & tested to 500 psi. Drilled out CIBP & pushed to 2050'. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ 1780', NU wellhead. Reset pkr. Ran MIT test to 340 psi for 30 min. Returned well to injection.

14. Thereby certify that the foregoing is true, and correct	Tonja Rutelonis	Date <u>1/8/01</u>
Signed The Tufflour	Title Engineering Technician	
(This space for Federal or State office use) (ORIG. SGD.) GARY GOURLEY Approved by	TIMETROLEUM ENGINEER	JAN 1 8 2001 Date
Conditions of approval, if any:	الاردى يەركىيى يەركىيى يەركىيى يەركىيى	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.



DEVON ENERGY CORP



