

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FNL and 2350' FEL Unit B Section 8-18S-27E

5. Lease Designation and Serial No.

NM 7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #73

9. API Well No.

30-015-28942

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, TD & csg strings</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 06-11-96 at 0730 hrs. Drld 12-1/4" hole to 1000'. On 6/12/96, Ran 23 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 1000'. (FC @ 956', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/300 sxs pozmix "C" (w/2% CaCl2 + 1/4 pps flocele), Tail w/200 sxs cl "C" (w/2% CaCl2 + 1/4 pps flocele). 60 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2200' on 6/14/96 @ 0400 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 6/15/96, Ran 51 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2199' (FC @ 2154', 15 centralizers)

Halliburton Cmt'd as follows: Lead w/150 35/65 poz (5 pps salt, 1/4 pps flocele) Tail w/250 sxs Class "C" (w/2% KCL + .3% FL-52 + 1/4 pps celloflake). 55 sxs cmt returned to surface.

Released Rig @ 1730 hrs 6/15/96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date September 18, 1996

Approved by
Conditions of approval, if any:

Title _____

Date _____