

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FNL & 2350' FEL, Sec "B" 8-T18S-R27E

5. Lease Designation and Serial No.
NM-7716

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake #73

9. API Well No.
30-015-28942

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6/25/96, RU Wedge WL. Ran Bond log from 2149'-surface. Perf'd w/1 SPF as follows: 1552', 1557', 1562', 1580', 1588', 1592', 1600', 1617', 1736', 1740', 1744', 1787', 1824', 1840', 1846', 1888', 1892', 1904', 1910', 1916', 1923', 1939', 1952', 1984', 1986'; for a total of 25 holes (.40" EHD Holes).

Acidized San Andres perms 1552-1986' w/2500 gals of 15% NeFe acid, ISIP 1180#.

Frac'd perms 1552-1986' w/15,000 gals NEFE acid, 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 30,000 gals 30# X-link gel water + 4000# 100 mesh sand + 132,000# 20/40 brady sand and 24,000# of 16/30 sand. ISIP 1450#, Closed @ 1052#.

On July 23, 1996, Perf'd w/1 JSPF as follows: 1182'-83', 87', 88', 1209', 10', 37', 56', 58', 60', 1281', 82', 1350', 51', 69', and 70' for a total of 16 holes (.40" EHD).

Acidized perms 1182-1370' w/1500 gals of 15% NeFe acid, ISIP 806#.

Frac'd perms 1182-1370' w/1,000 gals gel PrePad + 2 drum Pro-Kem scale inhibitor + 12,500 gals 30# X-link gelled water + 40,000# 20/40 Brady sand & 8,000# 16/30 CRC sand. ISIP 1700#, closed at 833#.

Ran 2 7/8" production tbgs, SN set at 2041'. Ran pump and rods. Began pump testing

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys

Diana Keys

Title Engineering Technician

Date October 1, 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____