

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR 811 S. 1st Street
Artesia, NM 88210-2834

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1300' FNL & 2350' FEL Unit Letter "B"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-7716

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
West Red Lake 8910089700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake #73

9. API WELL NO.
30-015-28942

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 8-18S-27E, Unit "B"

14. PERMIT NO.

DATE ISSUED
4/15/96

12. COUNTY OR PARISH
Eddy County,

13. STATE
New Mexico

15. DATE SPUDDED
6/11/96

16. DATE T.D. REACHED
6/14/96

17. DATE COMPL. (Ready to prod.)
7/26/96

18. ELEVATIONS (BF, RKB, RT, GR, ETC.)*
KB 3421'; DF 3420'; GL 3412'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2200'

21. PLUG, BACK T.D., MD & TVD
2154'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres 1182-1986'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/MSFL/GR; LD/CN/GR; CBL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1000'	12-1/4"	Surf; 300 sxs lite C & 200 sxs C	None
5-1/2" J-55	15.5#	2199'	7-7/8"	Surf; 150 sxs lite & 250 sxs C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2041'	

31. PERFORATION RECORD (Interval, size and number)
1182-1210' PREMIER, (6 - .40" EHD Holes)
1237-1370' UPR SA, (10 - .40" EHD Holes)
1552-1617' ALPHA, (8 - .40" EHD Holes)
1736-1744' "A", (3 - .40" EHD Holes)
1787-1846' "B", (4 - .40" EHD Holes)
1888-1923' "C", (6 - .40" EHD Holes)
1939-1986' "D", (4 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1552-1986'	2500 gals of 15% NeFe acid
	CONT ON REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION 7/27/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 2" x 12' RWTC pump					WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 8/5/96	HOURS TESTED 24	CHOKED SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 16	GAS-MCF. 18	WATER-BBL. 43	GAS-OIL RATIO 1125/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 16	GAS-MCF. 18	WATER-BBL. 43	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

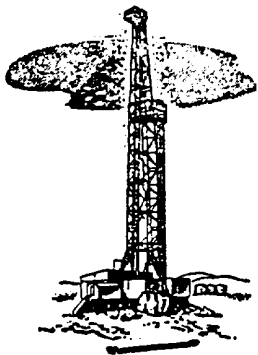
SIGNED Diana M. Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE October 1, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand	1179"	1216'	Sandstone	Bowers	392'	+3029
San Andres	1216'	1993'	Dolomite	Queen	582'	+2839
				Grayburg	944'	+2477
				Premier	1179'	+2242
				San Andres	1216'	+2205
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH	15,000 gals NEFE acid, 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 30,000 gals 30# X-link gel water + 4000# 100 mesh sand + 132,000# 20/40 brady sand and 24,000# of 16/30 sand			
		1552-1986'				
		1182-1370'	1500 gals of 15% NeFe acid			
		1182-1370'	1,000 gals gel PrePad + 2 drum Pro-Kem scale inhibitor + 12,500 gals 30# X-link gelled water + 40,000# 20/40 Brady sand & 8,000# 16/30 CRC sand			



Telephone (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

June 17, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #73
1300' FNL & 2350' FEL
Sec. 8, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
220'	1/4°
405'	1/4°
583'	1/2°
808'	3/4°
1000'	1°
1492'	3/4°
2022'	1°
2200'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 17 June 1996.

Notary Public