

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RES. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEW)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1930' FNL &amp; 2600' FEL Unit Letter "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/15/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

New Mexico

15. DATE SPUDDED

6/16/96

16. DATE T.D. REACHED

6/20/96

17. DATE COMPL. (Ready to prod.)

7/6/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3428'; DF 3427'; GL 3419'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2250'

21. PLUG, BACK T.D., MD &amp; TVD

2205'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg/San Andres 1196-1996'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/MSFL/GR; LD/CN/GR; CBL

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | BOLE SIZE | TOP OF CEMENT, CEMENTING RECORD  | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|----------------------------------|---------------|
| 8-5/8" J-55       | 24#             | 1000'          | 12-1/4"   | Surf; 300 sxs "C" & 200 sxs lite | None          |
| 5-1/2" J-55       | 15.5#           | 2250'          | 7-7/8"    | Surf; 150 sxs lite & 275 sxs "C" | None          |
|                   |                 |                |           |                                  |               |
|                   |                 |                |           |                                  |               |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

## 30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 2039'          |                 |
|        |                |                 |
|        |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

1196-1225' PREMIER, (3 .40" EHD holes)

1517-1597' ALPHA, (5 .40" EHD holes)

1759-1767' "A" (3 .40" EHD holes)

1811' "B", (1 .40" EHD holes)

1922-1928' "C", (3 .40" EHD holes)

1980-1996' "D" (2 .40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                      |
|---------------------|---|
| 1196-1996'          | 2000 gals of 15% NeFe acid                            |
| 1196-1996'          | 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + |
|                     | 32,000 gals 30# X-link gel water + 4000# 100 mesh     |
|                     | sd + 116,000# 20/40 brady sd and 24,000# 16/30 sd     |

## 33.\* PRODUCTION

|                         |   |                                    |
|-------------------------|---|------------------------------------|
| DATE FIRST PRODUCTION   | PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
| 7/8/96                  | Pumping: 2-1/2" x 2" x 12' RWTC pump                                    | prod                               |
| DATE OF TEST            | HOURS TESTED  | CROCK SIZE                         |
| 7/10/96                 | 24  |                                    |
| PROD'N FOR TEST PERIOD  | OIL-BBL.  | GAS-MCF.                           |
|                         | 32  | 64                                 |
| WATER-BBL.              | GAS-OIL RATIO   |                                    |
| 255                     | 2000/1  |                                    |
| FLOW. TUBING PRESS.     | CASING PRESSURE   | CALCULATED 24-HOUR RATE            |
|                         |   |                                    |
| OIL-BBL.                | GAS-MCF.  | WATER-BBL.                         |
| 32                      | 64  | 255                                |
| OIL GRAVITY-API (CORR.) |   |                                    |
| 38                      |   |                                    |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

## 35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as of

(Print name and title)

SIGNED

Diana Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

ACCEPTED FOR RECORD

OCT 6 1996

DATE September 24, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)