

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil-Gas Division
611 N. 1st St.
Albuquerque, NM 87102

c/sf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT
ROSWELL OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FNL & 2600' FEL, Section 8-18S-27E

5. Lease Designation and Serial No.
NM-7712

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #74

9. API Well No.
30-015-28943

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other _____
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☒ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/2/97 - 5/9/97 PU BP & fullbore pkr, TIH w/tbg, set plug @ 1349'. Pulled pkr to 1327', tested plug to 1000 psi, held. Rel'd pkr & pulled to 1108' (above perfs) Est rate 3 bpm @ 1900 psi, Spotted sand on top of plug. PU cmt retr, TIH w/tbg & retr @ 1103'. RU BJ & circ hole thru retr. Set retr, load csg, est rate down tbg 1-1/2 bbls @ 2500 psi. Pmpd 75 sxs cl "C", M&P @ 14.8 ppg. Drld 5' cmt & Cmt retr. Drld cmt f/1105-1220' (115'), Circ hole clean. Drld cmt to 1251', RU Wedge & perforated San Andres w/1 JSPF @ 1752', 53', 60', 63', 65', 66', 1810', 12', 48', 50', 62', 63', 1864', 78', 79', 96', 97', 1903', 06', 08', 13', 14', 21', 23', 26', 27', 29', 30', 32', 34', 36', 38', 40', 42', 70', 74', 1978', 85', 84', 86', 88', 90', 92', 94', 98', 2004', 06', 10', (total of 48 holes) TIH w/treating pkr & tbg, set @ 1422', Acidized well w/a total of 6,000 gals 15% NEFE acid & 2500# rock salt. TIH w/injection pkr & 2-3/8" IPC tbg, Set pkr @ 1467', SN @ 1415', Ran MIT test, 380 psi/15 min, no leaks. Notified OCD of MIT test @ 9:00 am, 5/9/97.

Post ID-3
7-11-97
Prod to WIW

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys Title Engineering Technician Date 5/16/97
(This space for Federal or State office use)

Approved by _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
(OR G. SGD.) DAVID R. GLASS
JUN 28 1997