

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2200' FNL and 2100' FEL Unit G Section 8-18S-27E

5. Lease Designation and Serial No.
NM 7721 7712

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #75

9. API Well No.
30-015-28944

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 6/22/96 at 1330 hrs. Drld 12-1/4" hole to 1093'. On 6/24/96, Ran 26 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 1092'. (FC @ 1054', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/100 sxs cl "C" (w/2% CaCl2 + 1/4 pps flocele), Tail w/300 sxs 35/65 poz "C" (w/2% CaCl2 + 1/4 pps flocele). 71 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2251' on 6/26/96 @ 1715 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 6/27/96, Ran 54 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2251' (FC @ 2205', 15 centralizers)

Halliburton Cmt'd as follows: Lead w/150 35/65 poz (5 pps salt, 1/4 pps flocele) Tail w/235 sxs Class "C" (w/2% KCL + .3% FL-52 + 1/4 pps celloflake). 68 sxs cmt returned to surface.

Released Rig @ 0500 hrs 6/28/96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Diana M Keys
(This space for Federal or State office use)

Diana Keys
Title Engineering Technician

Date September 24, 1996

Approved by _____
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 04 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side