

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
814 S. 1st Street
Albuquerque, NM 87102-8834
RECEIVED

FORM APPROVED

SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8200 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2200' FNL & 2100' FEL Unit Letter "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.		15. DATE SPUDDED 6/22/96		16. DATE T.D. REACHED 6/26/96		17. DATE COMPL. (Ready to prod.) 8/16/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3452'; GL 3443'; DF 3451'		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy County,		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 2250'		21. PLUG, BACK T.D., MD & TVD 2205'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg/San Andres 1232-2046'												27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MSFL/GR; LD/CN/GR; CBL															

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1092'	12-1/4"	Surf; 100 sxs "C" & 300 sxs 35/65	None
5-1/2" J-55	15.5#	2251'	7-7/8"	Surf; 150 sxs 35/65 & 235 sxs "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2076'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1232-56' PREMIER (8 .40" EHD holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1317-1426' UPR SA (7 .40" EHD holes)				1580-2046'	2500 gals of 15% NeFe acid
1580-1676' ALPHA (6 .40" EHD holes)					
1800-04' "A" (3 .40" EHD holes)					
1839-1900' "B" (4 .40" EHD holes)					
1962-66' "C" (3 .40" EHD holes)					
2003-46' "D" (7 .40" EHD holes)					

33.* PRODUCTION									
DATE FIRST PRODUCTION 8/17/96		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 2" x 12' RWTC pump						WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 8/22/96	HOURS TESTED 24	CHOKER SIZE	PROD'M FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 274	WATER-BBL. 50	GAS-OIL RATIO 4981/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 274	WATER-BBL. 50	OIL GRAVITY-API (CORR.) 38			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

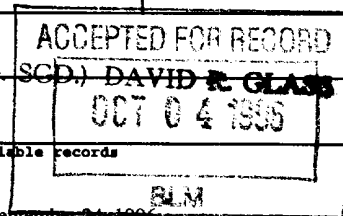
35. LIST OF ATTACHMENTS: Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana M. Keys*

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE September 24, 1996

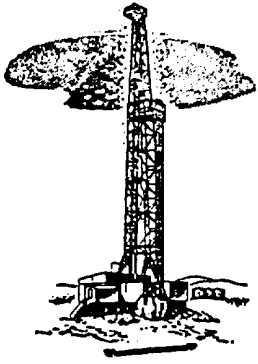


*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand San Andres	1226' 1268'	1268' 2054'	Sandstone Dolomite	Bowers Queen Grayburg Premier San Andres	442' 636' 996' 1226' 1268'	+3010 +2816 +2456 +2226 +2184
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		1580-2046'	15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7000# 100 mesh sand + 232,000# 20/40 brady sand and 24,000# 16/30 sand			
		1232'-1426'	1500 gals 15% NEFE acid			
		1232'-1426'	1000 gals pre pad + 2 drums pro-kem scale inhibitor + 12,500 gals 30# x-link gelled water 40,000# 20/40 brady sand, + 8,000# 16/30 CRC sand			

SEP 30 1 54 PM '96

CARLETON, R. J. RICE
ARE: HENRY WALTERS



RECEIVED

L & M DRILLING, INC. — Oil Well Drilling Contractors

SEP 30 1 54 PM '96

P. O. BOX 470 / ARTESIA, NEW MEXICO 88210

CARLES AREA RE... ROE... TERS

July 2, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #75
2200' FNL & 2100' FEL
Sec. 8, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
220'	1/2°
440'	1/2°
614'	1°
1093'	1 1/4°
1495'	1 3/4°
1986'	1°
2250'	1 1/4°

Very truly yours,

Eddie C. LaRue

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 2 July 1996.

Regina L. Garner

Notary Public

