

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834
(See Other Instructions on Reverse Side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

c151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Skelly Unit (17540)	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 266	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 35' FNL & 33' FWL, Unit D At top prod. Interval reported below At total depth						9. API WELL NO. 30-015-28951	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7RVS QN GB SA(28509)	
15. DATE SPUDDED 5-29-96						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T17S-R31E, N.M.P.M.	
16. DATE T.D. REACHED 6-5-96						12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready To prod.) 8-20-96						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3839' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG BACK T.D., MD & TVD 4047'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS - ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3521' - 3915' Grayburg & San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, L.B./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		456'		12 1/4"	
5 1/2"		17#		4100'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3819'					
31. PERFORATION RECORD (Interval, size and number)							
3899,3900,1,4,5,13,14,15 (8 holes)							
3848'-3851' (8 holes)							
3685,86,88,89,90,96,97,98,3717,18,19,56,57,58,59,60 (16 holes)							
3521,22,23,54,58,62,63,64,65,68,69,72,94,95,3605,6,7,11,17,18,25 (21 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3899'-3915'				Acidize/1,200 gals 15% NEFE acid			
3848'-3851'				Acidize/1,200 gals 15% NEFE acid			
3685'-3760'				Acidize/2,400 gals 15% NEFE acid			
3521'-3625'				Acidize/3,100 gals 15% NEFE acid & Frac/78000#			
33. * PRODUCTION							
DATE FIRST PRODUCTION 8-20-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 2 1/2" x 16' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-25-96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. 113	
						GAS—MCF 42	
						WATER—BBL. 33	
						GAS-OIL RATIO	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Michael R. Burch TITLE Agent for The Wiser Oil Company DATE 9-26-96
Michael R. Burch, CPL

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	354	354' Caliche & Red Beds	Anhy	354'	
	354	500	146' Anhydrite	Top Salt	500'	
	500	1500	1000' Salt	Base Salt	1500'	
	1500	4047	2547' Dolomite, Sand, Anhydrite	Yates	1690'	
				7 Rivers	2170'	
				Queen	2840'	
				Grayburg	3240'	
				San Andres	3630'	