Form 3160-5 (November 1983) (Formerly 9-331)

statements or representations as to any matter within its jurisdiction.

UNITEL STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE *
(Other Instr

BOILGODS: 0. 1004-0135 N.MEDIVADIST: 12985

35 (15/)

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

uctions on reverse side)

1301 LAVE Grand Avenue ALNO. Artesia 98 NM 88210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(Do not use this form for pro	posals to drill or to deepen or plug back to a CATION FOR PERMIT - " for such proposa	different reservoir.		
1.	OTHER		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR			8. WELL NAME AND NO. 266	
The Wiser Oil Company 3. ADDRESS OF OPERATOR		***	9. API NO.	
P.O. Box 2568 Hobbs, New Mexico 88240			30-015-28951	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)		Grayburg Jackson 7 Rivers QN GB SA		
At surface			11. SEC., T., R., M., OR BLK. AND	
35' FNL & 33' FWL Unit D		WANT	SURVEY OR AREA Sec. 26-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R 3839' GR	RT, GR, etc.)	12. COUNTY OR PARISH Eddy County	13. STATE NM
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
io. Check i	ippropriate Box to indicate reature		Data	
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS			
			multiple completion on Well letion Report and Log form.)	
(Other) 17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly state all pertir	<u> </u>		,
	drilled, give subsurface locations and measu			
10/19/99 MIRU Tyler Well Service. Pump stuck @ 36	50'. Work pump through tight spot. POH w/147 3	-/4" rods & 4 -1/2" K-Bars. ND WH. NU	BOP's. Tbg. stuck. RU Rotary WL. Ran free	point. Tbg. stuck
@ 3650'. Cut tbg. @ 3600'. Have 250' fish in hole. POH w/22 jts. 2-7/8" EUE tbg. & TA.				
10/20/99 RIH w/overshot, bumper sub, DC, jars & 5 DC's. Caught fish @ 3604'. Jar fish loose. POH. RIH w/4-3/4" swedge, bumper sub, DC, jars & 5 DC's. on 2-7/8" tbg. to 3654'. Swedge csg. made 2'. Pull 5				
stands.				
10/21/99 RIH to 3656'. Swedge 1 hr. & fell through. POH. RIH w/4-1/2" swedge. Tag @ 3650'. Swedge to 3654'. Stop making hole. Swedge 3 hrs. POH. RIH w/4-3/4" swedge to 3730'. Pull to 3500'.				
10/22/99 LD 375' 2-7/8" tbg. RIH w/15 rods. LD 15 %" rods. POH w/tbg. LD DC's, bumper sub & jars. RU frac tank.				
10/23/99 RU Computalog WL & Perforate Vacuum f/3685',86',88',89',90',96',97',98',3717',18',19',56',57',58',59', 60' w/2 SPF (32 holes) and Grayburg f/3521',22',23',54',58',62',63',64',65',68',69',72',94', 95',3605',06',07',11',17',18' & 25' w/4 SPF (84 holes). RD WL. RU Hydrostatic Pipe Testers. RIH w/pkr. @ 2-7/8" tbg Test tbg. to 5000#. Set pkr. @ 3472'. RU Dowell Chemical & acidize				
	gals. 15% NE-FE acid w/2250# rock salt & 100 ball		· =	
min.1691#. 10 min. 1636#. 15 min. 1614#	~			
10/25/99 Release pkr. & POH. RIH w/2-7/8" tbg. Tbg		& 2-1/2" x 2" x 16' RWBC pump. Left we	ell pumping to Battery "B" Sat. # 5.	
18. I hereby certify that the foregoing is true as	nd correct.			
SIGNED They Or June,	TITLE Production	Tech II ACCEPTED	DATE December 15, 2001	
Mary'Jo Turner		LOOLFIEDI	OR RECORD	
(This space for Federal or State office use)				
APPROVED BY	TITLE	FED	DATE	<u>.</u>
CONDITIONS OF APPROVAL, IF ANY:		'50	5 2002	
	*C In-Am42	On Boylers Sidd Evil	-and)	
	See Instruction	On Reverse SideLEXIS C. S PETROLEUM	WOBODA	
Title 18 U.S.C. Section 1001, makes it a crim	e for any person knowingly and willfully to	make to any department or agency o	Fine States any false, fictitious	or fraudulent

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