

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2804

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FNL & 2628' FEL Sec. 27-T17S-R31E Unit G		9. WELL NO. 277	
14. PERMIT NO 30-015-28467		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
15. ELEVATIONS (Show whether DE, RT, GR, etc.) 3816' BLM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T17S-R31E	
Check Appropriate Box to indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRAC TURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
HOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Spudding, Cementing, Surface & Production, Casing	

(Note: Report results of multiple completion on Well

DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 5:00 p.m., 07/31/96. Drilled hole to 440'. Ran jts. 8-5/8", 23#, K-55, LT& C csg. Set at 440'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. cele + 2% CaCl. Plug down @ 8:00 a.m., 08/01/96. Circulated 108 sx. cmt. BLM was notified, Don Early arrived & plug down. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss. WOC 12 hrs.

lled 7-7/8" production hole to a depth of 4100'. Ran logs and elected to run casing. Ran 97 jts. 5-1/2", 17#, J-55, & C csg. Set at 4100'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sx. Halliburton Lite + 8# salt/sk. 7# Gilsonite/sk. + 1/4# Flocele/sk. followed by 250 sx. Premium Plus + 3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. down at 7:45 p.m. 08/08/96. Did not circulate cmt. Released rig at 9:45 p.m. 08/08/96. BLM was notified, no representative present.

certify that the foregoing is true and correct.

Mary Jo Turner TITLE Drilling Department DATE August 12, 1996

or Federal or State office use)

BY _____ TITLE _____ DATE _____
S OF APPROVAL, IF ANY:

*See Instruction On Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.