Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED \_ (ATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE \* (Other Instructions on reverse side )

Budget Bureau No. 1004-0135

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419-B SUNDRY NOTICES AND REPORTS ON CONS. Division Indian, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir street Use "APPLICATION FOR PERMIT - " for such propos Artesia, NM 88210-2884 UNIT AGREEMENT NAME Skelly Unit OTHER OIL GAS WELL WELL. 8. API WELL NO. NAME OF OPERATOR 30-015-28967 The Wiser Oil Company WELL NO. ADDRESS OF OPERATOR 277 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements Grayburg Jackson 7-Rivers See also space 17 below.) .11. SEC., T., R., M., OR BLK. AND At surface 1330' FNL & 2628' FEL SURVEY OR AREA Sec. 27-T17S-R31E Unit G Sec. 27-T17S-R31E 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 14. PERMIT NO NM Eddy 3816 Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT \* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON\* Perforate & Acidize REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 09/05/96 Halliburton perforated San Andres Vacuum interval f/3784-91', 93-95', 3801'-03' & 07'-11' w/1 SPF (18 holes). 09/06/96 Halliburton acidized San Andres Vacuum w/2700 gals. 15% NE-FE acid + 36 ball sealers. Formation broke @ 2798#. Balled out w/53 bbls in formation. MTP 4500# @ 4.5 bpm. ATP 2800# @ 4.3 bpm. ISIP 1850#. 5 min. 1796#. 10 min. 1778#. 15 min. 1769#. 09/09/96 Halliburton perforated Grayburg interval f/3542-46', 61', 67'-'71', 3715'-19', 28', 29' & 35' w/1 SPF (19 holes). 09/10/96 Halliburton acidized Grayburg w/2900 gals. 15% NE-FE acid + 38 ball sealers. Formation broke @ 1788#. Good ball action. MTP 3850# @ 5.3 bpm. ATP 2840# @ 4.3 bpm ISIP 2077#. 5 min. 1958#. 10 min. 1915#. 15 min. 1882#. 09/11/96 Halliburton perforated Grayburg interval f/3642'-46', 3661', 67', 68', 69', 70' & 71' w/1 SPF (11 holes). Acidized Grayburg w/1000 gals. 15% NE-FE acid + 22 ball sealers. Formation broke @ 2578#. Good ball action. MTP 4390# @ 4.2 bpm. ATP 2490# @ 3.2 bpm. ISIP 1821#. 5 min. 1537#. 10 min. 1447#. 15 min. 1376#.. 18. I hereby certify that the foregoing is true and correct. October TITLE Completion Department DATE (This space for Federal or State office use) TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: