

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division  
811 S. 1st Street  
Artesia, NM 88210-2834FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|---|--|--|--|---|--|--|--|---|--|--|--|--|--|---|--|--|--|---|--|--|--|--|--|-----------------------------|--|----------------|--|
| 1a TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>  |  | 1b TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> |  | 2 Name of Operator<br>The Wiser Oil Company |  | 3 ADDRESS AND TELEPHONE NO<br>P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 |  | 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)<br>At Surface 1330' FNL & 2628' FEL Unit G<br>At top prod. Interval reported below<br>At total depth |  | 5 LEASE DESIGNATION AND SERIAL NO<br>LC-029419-B |  | 6 IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A |  | 7 UNIT AGREEMENT NAME<br>Skelly Unit            |  | 8 FARM OR LEASE NAME, WELL NO<br># 277 |  | 9 API WELL NO<br>30-015-28967   |  | 10 FIELD AND POOL, OR WILDCAT<br>Grayburg Jackson 7-Rivers |  | 11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 27-T17S-R31E            |  | 12 COUNTY OR PARISH<br>Eddy |  | 13 STATE<br>NM |  |
| 15 DATE SPUDDED<br>07/31/96   |  | 16 DATE T.D. REACHED<br>08/08/96   |  | 17 DATE COMPL. (Ready To prod.)<br>10/01/96 |  | 18 ELEVATIONS (DF, RKB, RT, GR, ETC.) *<br>3816'                                   |  | 19 ELEV. CASINGHEAD   |  | 20 TOTAL DEPTH, MD & TVD<br>4100'                |  | 21 PLUG BACK T.D., MD & TVD<br>4055'       |  | 22 IF MULTIPLE COMPL., HOW MANY *               |  | 23 INTERVALS DRILLED BY<br>→ All       |  | 24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *<br>3542'-3735' Grayburg |  | 25 WAS DEVIATION SURVEY MADE<br>Yes                        |  | 26 TYPE ELECTRIC AND OTHER LOGS RUN<br>Dual Spaced Neutron Log & Cement Bond Log |  | 27 WAS WELL CORED<br>No     |  |                |  |
| 28. CASING RECORD (Report all strings set in well)  |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| CASING SIZE/GRADE   |  | WEIGHT, LB./FT.  |  | DEPTH SET (MD)                              |  | HOLE SIZE  |  | TOP OF CEMENT, CEMENTING RECORD   |  |  |  |  |  |   |  | AMOUNT PULLED                          |  |   |  |  |  |  |  |                             |  |                |  |
| 8-5/8"  |  | 23#  |  | 440'  |  | 12-1/4"  |  | 325 sx. Class C + 1/4#FC/sx. + 2% CaCl  |  |  |  |  |  |   |  | Circ. 108 sx.                          |  |   |  |  |  |  |  |                             |  |                |  |
| 5-1/2"  |  | 17#  |  | 4100'                                       |  | 7-7/8"   |  | 1000 gals. Superflush 102 + 900 sx. Halliburton Lite +  |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|   |  |  |  |   |  |  |  | 8#salt/sk. + 12# Gilsonite/sk. + 1/4# FC/sk   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|   |  |  |  |   |  |  |  | followed by 250 sx. Premium Plus  |  |  |  |  |  |   |  | Circ. 0 sx.                            |  |   |  |  |  |  |  |                             |  |                |  |
| 29. LINER RECORD  |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| SIZE  |  | TOP (MD)   |  | BOTTOM (MD)                                 |  | SACKS CEMENT *   |  | SCREEN (MD)   |  | 30. TUBING RECORD                                |  | SIZE                                       |  | DEPTH SET (MD)                                  |  | PACKER SET (MD)                        |  |   |  |  |  |  |  |                             |  |                |  |
|   |  |  |  |   |  |  |  |   |  | 2-7/8"   |  | 3858'                                      |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 31 PERFORATION RECORD (Interval, size and number)<br>3542'-46', 61', 67'-71', 3642'-46', 3661', 67'-71', 3715'-19', 28', 29', & 35' w/1 SPF   |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| DEPTH INTERVAL (MD)   |  | AMOUNT AND KIND OF MATERIAL USED   |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 3542'-3735'   |  | Acidized w/1000 gals. 15% NE-FE acid   |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|   |  | + 22 ball sealers.   |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|   |  | Frac w/51,680 gals. Delta gel + 100,000#   |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
|   |  | 16/30 Brady sand   |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 33. * PRODUCTION  |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| DATE FIRST PRODUCTION<br>10/01/96   |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Pumping  |  |   |  |  |  |   |  |  |  |  |  | WELL STATUS (Producing or shut-in)<br>Producing |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| DATE OF TEST<br>10/24/96  |  | HOURS TESTED<br>24 hr.   |  | CHOKE SIZE<br>-----                         |  | PROD'N FOR TEST PERIOD 10/24/96  |  | OIL—BBL.<br>107   |  | GAS—MCF.<br>70                                   |  | WATER—BBL.<br>139                          |  | GA SOIL RATIO<br>654/1                          |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| FLOW TUBING PRESS<br>-----  |  | CASING PRESSURE<br>50#   |  | CALCULATED 24-HOUR RATE<br>→                |  | OIL—BBL.<br>107  |  | GAS—MCF.<br>70  |  | WATER—BBL.<br>139                                |  | OIL GRAVITY-api (CORR.)<br>38.8            |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>Sold   |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 35 LIST OF ATTACHMENTS<br>Deviation Survey & Logs   |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.<br>SIGNED Mary Jo Turner TITLE Completion Department DATE October 15, 1996 |  |  |  |   |  |  |  |   |  |  |  |  |  |   |  |  |  |   |  |  |  |  |  |                             |  |                |  |

\*(See Instructions and Spaces for Additional Data on Reverse Side)