

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address The Wiser Oil Company P.O. Box 2568 Hobbs, New Mexico 88241		² OGRID Number 022922
		³ Reason for Filing Code NW
⁴ API Number 30-015-28967	⁵ Pool Name Grayburg Jackson 7RVS QN-GB-SA	⁶ Pool Code 28509
⁷ Property Code 17540	⁸ Property Name Skelly Unit	⁹ Well Number 277

II. ¹⁰ Surface Location

UL or lot no. G	Section 27	Township 17S	Range 31E	Lot Idn	Feet from the 1330	North/South Line North	Feet from the 2628	East/West Line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/01/96		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Company P.O. Box 2528 Hobbs, New Mexico 88240	2816834	O	NE/NE Sec. 22-T17S-R31E
005097	CONOCO INC. P.O. Box 460 Hobbs, New Mexico 88240	2816835	G	NE/NE Sec. 22-T17S-R31E

IV. Produced Water

²³ POD 2816836	²⁴ POD ULSTR Location and Description Used for injection on Unit
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V. Well Completion Data

²⁵ Spud Date 07/31/96	²⁶ Ready Date 10/01/96	²⁷ TD 4100'	²⁸ PBDT 4055'	²⁹ Perforations 3784'-3811' 3542'-3735'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"		³² Casing & Tubing Size 8-5/8" 23# K-55 Casing		³³ Depth Set 440'	
³¹ Hole Size 7-7/8"		³² Casing & Tubing Size 5-1/2" 17# J-55 Casing		³³ Depth Set 4100'	
		³² Casing & Tubing Size 2-7/8"		³³ Depth Set 3858'	
				³⁴ Sacks Cement 325 sx. Class "C"	
				³⁴ Sacks Cement 900 sx. Halliburton Lite	

VI. Well Test Data

³⁵ Date New Oil 10/01/96	³⁶ Gas Delivery Date 10/01/96	³⁷ Test Date 10/28/96	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 50#	⁴⁰ Csg. Pressure 50#
⁴¹ Choke Size	⁴² Oil 136	⁴³ Water 21	⁴⁴ Gas 69	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Printed Name: Mary Jo Turner

Title: Completion Department

Date: October 29, 1996
Phone: 505-392-9797

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR

Title:

Approval Date:

NOV 6 1996

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date