District I P. O. Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Santa Fe, NM 87505

-	2040 South Pacheco, Santa Fe, NM 87505									AMENDED REPORT		
I.	REQU	JEST FO	OR ALLC	WABLE AN	ND AUTHO	RIZATIO	N TO TRA	NSPOR	Т			
The Wi			Operator na	me and Address			7	² OGR	ID Number			
]	ser Oil (ox 2568	Company		022922 3 Reason for Filing Code								
		fexico 88	R741						or Filing Coo W	ie		
	I Number	Texaco oc	1271		⁵ Pool Name			-	⁶ Pool (Coda .		
30-015-28			•			28509						
-	perty Code				⁸ Property Name Skelly Unit			9 Well Number				
L	7540		·		7 <i>5</i>	277						
II. 10 S	Surface	Location Township		Lot Idn	Fart from the	31 -41 (0 41 T :	1 2 2 4	T =				
G	27	17S	31E	i i	Feet from the 1330	North/South Li	ne Feet from the 2628		Vest Line ast	County Eddy		
11 B	ottom I	Hole Loc	1						asi			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Lis	ne Feet from the	East/W	Vest Line	County		
19 - 0			1							•		
12 Lse Code F	·	ng Method Co P		as Connection Date 10/01/96	¹⁵ C-129 Perm	nit Number	¹⁶ C-129 Effective	Date	Date 17 C-129 Expiration Date			
III. Oil as	nd Gas	Transpor										
18 Transporter OGRID	1	17	Transporter Na and Address	une	²⁰ POD	²⁰ POD 21 O/G			²² POD ULSTR Location and Description			
022628			exico Pipelii	ne Company	2816834	0		and Description				
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			fexico 88240) 			NE/NE S	Sec. 22-	Γ17S-R3	31E		
005097		NOCO INC . Box 460	2.		2816835	G						
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²⁵ Spud Da	ate	26 Read	dy Date	27 TD		²⁸ PBTD	²⁹ Perform	ations		HC, DC, MC		
²⁵ Spud Da 07/31/9	ate 96	26 Read)1/96	4100'		4055'	3784'-3 3542'-3	ations 1811'	³⁰ DI	HC, DC, MC		
²⁵ Spud Da 07/31/9	ate	26 Read)1/96	4100' asing & Tubing Size	ย่ทอ	4055' 33 Depth Se	3784'-3 3542'-3 et	ations 1811' 1735'	30 DH	HC, DC, MC		
25 Spud Da 07/3 1/9 31 I 12	nte 96 Hole Size	26 Read	1/96 32 Ca 8-5/8"	4100' asing & Tubing Size 23# K-55 Cas		4055' 33 Depth Se 440'	3784'-3 3542'-3	ations 1811' 1735' 325 sx.	30 DE 34 Sacks Cer Class "C	ment		
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25 Spud Da 07/3 1/9 31 I 12 7 VI. Well T 35 Date New 10/01/9	Hole Size 2-1/4" 2-7/8"	10/0 ta 36 Gas Del 10/0	32 Cc 8-5/8" 5-1/2"	4100' asing & Tubing Size 23# K-55 Cas 17# J-55 Cas 2-7/8"	sing 38	4055' 33 Depth So 440' 4100' 3858' Test Length	3784'-3 3542'-3 et	ations 811' .735' 325 sx. 900 sx.	34 Sacks Cer Class "C Halliburn Feet"	ment The property of the prop		
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