

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2836
SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 142' FNL & 1302' FWL Sec. 28-T17S-R31E Unit D		8. API WELL NO. 30-015-28975	
14. PERMIT NO.		9. WELL NO. 259	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3784'		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Perforate, Acidize & Frac.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/22/96 Halliburton perforated San Andres Vacuum f/3507', 12', 19'-23', 33', 34', & 35' w/1 SPF (10 holes). Acidized San Andres Vacuum w/1500 gals. 15% NE -FE acid & 20 ball sealers. Formation broke @ 3635#. MTP 5200# @ 4.7 bpm. ATP 3400# @ 4 bpm. ISIP 2258#. 5 min. 1968#. 10 min. 1891#. 15 min. 1863#. Balled out w/19 bbls. acid out.

10/23/96 Halliburton perforated Grayburg f/3336', 37', 38', 52'-56', 3411', 12', 17', 18', 19', 36', 37', 38', 42' & 43' w/1 SPF (18 holes). Acidized Grayburg w/2700 gals. 15% NE-FE acid & 36 ball sealers. Formation broke @ 2795#. Balled out w/34 bbls. in formation. MTP 4515# @ 5.1 bpm. ATP 2550# @ 4 bpm. ISIP 1924#. 5 min. 1790#. 10 min. 1733#. 15 min. 1705#.

10/24/96 Halliburton fracd. Grayburg w/32,500 gals. Delta frac w/75,000# 16/30 sand + 3725 gals. gel water. MTP 2739# @ 41 bpm. ATP 2162# @ 35 bpm. Max. sand conc. 6.5 ppg. ISIP 2008#. 5 min. 1788#. 10 min. 1683#. 15 min. 1648#.

11/06/96 Ran 2-7/8" tbg. to 3610'. SN @ 3574'. TAC @ 3240'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Completion Department DATE November 19, 1996

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side