

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY				N.M. Oil Cons. Division	
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.				811 S. 1st Street Artesia, NM 88210-2834	
2. Name of Operator The Wiser Oil Company					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 142' FNL & 1302' FWL Unit D At top prod. Interval reported below At total depth					
DEC 27 '96					
ARTESIA, OFFICE					
14. PERMIT NO.		DATE ISSUED		10/16/96	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready To prod.)	
09/20/96		09/26/96		11/06/96	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *		3784'			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *	
4000'		3956'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *				25. WAS DEVIATION SURVEY MADE	
3507'-3535' San Andres Vacuum 3336'-3443' Grayburg				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Dual Spaced Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	446'	12-1/4"	325 sx. Class C + 1/4#FC/sx. + 2% CaCl	Circ. 85 sx.
5-1/2"	17#	4000'	7-7/8"	1000 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 126 sx.
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE
					2-7/8"
					3610
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3507', 12', 19'-23', 33', 34' & 35' w/1 SPF (10 holes)			DEPTH INTERVAL (MD)		
3336', 37', 38', 52'-56', 3411', 12', 17', 18', 19', 36', 37', 38', 42' & 43' w/1 SPF (18 holes)			AMOUNT AND KIND OF MATERIAL USED		
			3507'-3535' Acidized w/1500 gal. 15% NE-FE acid + 20 ball sealers.		
			3336'-3443' Frac. w/32,500 gals Delta frac w/ 75,000# 16/30 sd. + 3725 gals. gel water		
33. * PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
11/06/96		Pumping			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
11/19/96	24 hrs.			45	7
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	35#		45	7	8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Sold					A. Shorts
35. LIST OF ATTACHMENTS Deviation Survey & Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Mary Jo Tawney		TITLE Completion Department		DATE November 19, 1996	

*(See Instructions and Spaces for Additional Data on Reverse Side)