For + 3160-5 (November 1983) (Formerly 9-331)	DEPARTN	NITED STATES IENT OF THE INTE OF LAND MANAGEM		SUBMIT IN NITMC ( (Other Instructions on rever@stat) S. Artesi	a <b>Işt St</b>	E DESIGNATION AND B8200-2834	SERIAL NO.
		ICES AND REPOR			6. IF IN	DIAN, ALLOTTEE OR	TREBE NAMES
(Do not	use this form for prop Lise "APPLIC	oosals to drill or to deepen or pl ATION FOR PERMIT - " for s	als.)				
I. OIL WELL	GAS WELL	OTHER	· · · · ·	EPTED FOR RECO	Sko	AGREEMENT NAME	RECEIVED
2. NAME OF OPE				1		015-28975	CD - ARTESIA
3. ADDRESS OF C	Dil Company		╉╌╌╉╴	UN 1 1 0001	9 WEL		
		New Mexico 88241		JUN 1 1 2001	259		000000112
<ul> <li>4. LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) At surface</li> <li>142' FNL &amp; 1302' FWL</li> </ul>				e requirements.       ID. FIELD AND POOL, OR WI         EXIS C. SWOBODA       Grayburg Jackson Seven Rivers         IROLEUM ENGINES R       II. SEC., T., R., M., OR BLK. AND         SURVEY OR AREA       Sec. 28-T17S-R31E			
Unit D							
14. PERMIT NO	3784'			RT, GR, etc.)	12. CO	UNTY OR PARISH Eddy	13. STATE NM
6.	Check	Appropriate Box to indic	cate Natu	re of Notice, Report, or (	Other Data		
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHU		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WE	
FRACTURE TREA	T	MULTIPLE COMPLETE		FRACTURE TREATME		ALTERING CAS	
SHOOT OR ACIDI		ABANDON*		SHOOTING OR ACIDIZ		ABANDONME	
REPAIR WELL	L]	CHANGE PLANS		(Other) <u>Perforate Seven Rivers</u> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
proposed work.	If well is directional	TED OPERATIONS: (Clearly s ly drilled, give subsurface local	tions and n	tinent details, and give pertinent measured and true vertical depth	nt dates, inclusion for all mark	uding estimated date of s kers and zones pertinent	tarting any to this work.)
86',95',90 gals. acid NE-FE ac	5',2302',10',15',16 Tested RBP & tb id & 44 ball sealer	s & tbg. NU BOP's. RU W ' & 17' w/1 SPF (22 holes) g. to 3500#. Pulled to 2117 s. Balled out w/32 balls & 1 #. 5 min. 1350#. 10 min. 7.	. RIH w/I ' & tested  800 gals.	CSP, pkr. & 2-7/8" tbg. Set csg. to 2500#. Acidized Set in formation. Surged balls	RBP (a. 23 even Rivers	perf. 2219'-2317' w/2	2. Spotted 150
1/23/99 RIH w/pk	r. & knocked balls	off perfs. LD tbg. ND WH	& BOP's	. NU frac valve.			
w/45,000	# 16/30 Brady sand	fs. 2219'-2317' w/1003 gals f. Flushed w/2,000 gals. gel nin. 1133#. RD HES.	s. scale in lled water	nibitor, 2000 gals. gelled wa ATP 1210# @ 30 bpm. M	nter, 6000 g 1TP 2312# -	als. Delta frac & 11,00 @ 31.6 bpm. ISIP 170	00 gals. Delta fra 00#. 5 min.
RBP. RI	H w/2-7/8" tbg. St to Battery B Sat. #	Ive. NU BOP's. RIH w/retu N @ 3557'. Total string 362 4.	rieving he	ad & 2-7/8" tbg. Tagged sar BOP's. NU WH. RIH w/2-1	nd @ 2195' 1/2'' x 1-1/2	. Washed sand to 238 "x 16' RHAC pump o	0°. Released & rods. Left we
			oductio	n Tech II	DATE_	May 22, 2001	a construction of the states
(This space for Fede				······································			
(This space for rede	ומו טו שומור טוווכר עצו						
		TITLE			DATE		

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.