

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Con. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
(See Other instructions on  
Interiors Form 3160-4)FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

CISF

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company				7. UNIT AGREEMENT NAME Skelly Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				8. FARM OR LEASE NAME, WELL NO. # 284	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2600' FNL & 2564' FEL Unit G At top prod. Interval reported below At total depth				9. API WELL NO. 30-015-28976	
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO.		DATE ISSUED 5/09/96		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPURRED 06/29/96	16. DATE T.D. REACHED 07/09/96	17. DATE COMPL. (Ready To prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3763'	
20. TOTAL DEPTH, MD & TVD 4150'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY All				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * SEP 26 1996				25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	
8-5/8"	23#	447'	12-1/4"	100 sx. Thix-set + 325 sx. Class "C"	
				+ 2% CaCl + 1/4# Flocele/sk.	
				Did not circ.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. * PRODUCTION					
DATE FIRST PRODUCTION P & A'd 07/15/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED <u>Mary Jo Turner</u>		TITLE <u>Drilling Department</u>		DATE <u>July 26, 1996</u>	

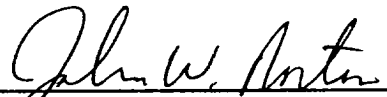
\*(See Instructions and Spaces for Additional Data on Reverse Side)

Deviation surveys taken on The Wiser Oil Company's Skelly #284 in Eddy County, New Mexico:

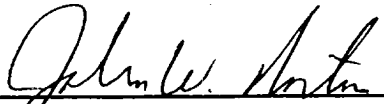
SEP 22 1996

<u>Depth</u>	<u>Degree</u>
449	1.00
946	3.00
1133	2.50
1598	1.50
2086	.25
2563	1.75
3056	2.50
3275	2.75
3494	2.75
3711	2.00
4190	2.50
3472	2.75

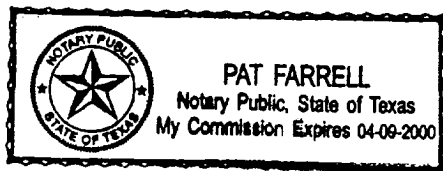
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

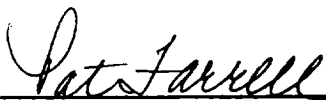
  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 22nd day of July 1996.



  
Notary Public in and for  
Lubbock County, Texas.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834  
(reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

4158

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B	
2. NAME OF OPERATOR The Wiser Oil Company /		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2600' FNL & 2564' FEL Sec. 28-T17S-R31E Unit G		8. API WELL NO. 30-015-28976	
		9. WELL NO. 284	
		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3763'	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Spudding, Cementing Surface Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #7. Spudded 12-1/4" surface hole @ 7:15 p.m., 06/29/96. Lost circulaion at 298'. Drilled hole to 449'. Ran 10 jts. 8-5/8", 23#, K-55, LT& C csg. Set at 447'. Halliburton cmtd. w/100 sx. Thix-Set + 325 sx. Class "C" + 2% CaCl. + 1/4# flocele/sk. Plug down @ 3:30 p.m. 06/30/96. Did not circ. Waited 4 hrs. Ran 1" tbg. to 373' & cmtd w/100 sx. Class "C" + 3% CaCl. Pulled 1" tbg. RIH w/1" & tagged @ 209'. Cmtd. w/50 sx. Class "C" + 2% CaCl. Pulled 1" tbg. RIH & tagged @ 114'. Cmtd w/50 sx. Class "C" + 2% CaCl. Lost circulation @ 453'. Tagged cmt. @ 78'. Halliburton cmtd. w/100 sx. Class "C" + 2% CaCl. Circ. 20 sx. POH w/1" & WOC. POH w/bit @ 1209'. RIH w/DP to 435'. Spotted 10 bbls. 4% CaCl wtr. + 2 bbls FW + 500 gals. Superflush 100 + 2 bbls. FW + 100 sx. Class "C" + 2% CaCl + 1/2# flocele/sk. WOC 12 hrs. Drilled cmt. f/448'- 453'. Lost circ. Pumped 80 bbls. LCM pill w/no returns. RIH w/DP to 435'. Cmtd. w/10 bbls. 4 % CaCl wtr. + 2 bbls. FW + 500 gals. Superflush 100 + 2 bbls FW + 100 sx. Class "C" + 2% CaCl + 1/2# flocele/sk. WOC 8 hrs. Loaded csg. w/18 bbls. FW. RIHw/bit & drilled cmt. f/448'-453'. Lost returns. Cmtd. w/10 bbls. 4% CaCl wtr. + 4 bbls. FW + 6 bbls. Superflush 100 + 4 bbls. FW + 50 sx. Thix-set + 4 bbls.

18 I hereby certify that the foregoing is true and correct.

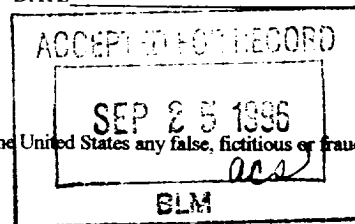
SIGNED Mary Jo Tunney TITLE Drilling Department DATE July 30, 1996

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FW + 6 bbls. Superflush 100 + 4 bbls. FW + 100 sx. Class "C" + 2% CaCl + 1/2# flocele/sk. Job completed @ 8:30 p.m. 07/03/96. WOC 8 hrs. Attempted to load csg. w/90 bbls. FW, no success. Cmted. w/10 bbls. 4% CaCl wtr. + 5 bbls. FW + 6 bbls. Superflush 100 + 6 bbls. FW + 150 sx. Thixotropic 10% Calseal cmt. + 6 bbls. FW + 6 bbls. Superflush 100 + 6 bbls. FW + 10 sx. Class "C" cmt. Wait 12 hrs. Drill cmt. to 453'. Lost circulation. Drld. 7-7/8" hole to 4150' TD. RIH w/float shoe, 1 jt. 5-1/2" 17# J-55 LT&C csg., float insert, & 98 jts. 5-1/2" 17# J-55 LT&C csg. Prepared to cmt. Could not circ., csg. stuck. Worked 1 jt. out of hole. Stuck @ 4109'. Backed out cmt. head & PU extra jt. to tag bottom. Perfd. f/4070, 4040', 4010', 3970', & 3554'. Attempt to pump thru perfs w/no success. Cut off 5-1/2" csg. @ 3532'. Pulled 35,000# over wt. for 2 jts. & came free. LD 5-1/2" csg. RIH w/488' tbg. stinger on drill pipe to 3646'. Spot high density cmt. plug (17.8 ppg) f/3646'-3450'. POH. WOC 12 hrs. TIH w/bit & tagged bridge @ 2919'. Drilling soft cmt. & cuttings to 2970'. Drilling cmt @ 2970'. Fell thru to 3240'. Drill cmt. or formation. Attempted sidetrack f/3465'-3538'. POH w/29 stands & came free. RIH w/reamer to 900'. POH & removed reamer. Pulled 4 stands worked free. Milled & washed to 1630'. RIH w/reamer to 1630'. POH w/bit. LD DC's. Preparing to P & A.