

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

45F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well.
Use "APPLICATION FOR PERMIT—" for such purposes.

RECEIVED

SUBMIT IN TRIPLICATE

OCT - 3 1996

OIL CON. DIV.
DIST. 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 02195-021095
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1650' FEL Sec 6, T18S, R30E	8. Well Name and No. Sand Tank 6 Federal #1
	9. API Well No. 30 015 28983
	10. Field and Pool, or Exploratory Area Sand Tank Strawn/Morrow
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other: Gas test & cmt job
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-8-96 - Spud 9:00 a.m.

Ran 15 joints 11-3/4" 42# H-40 ST&C casing set at 655'.

Cemented with 200 sx Prem Plus + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.4 ppg, 2.88 cuft/sx, 103 bbls slurry AND 150 sacks Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry. Circulated 54 sacks of cement. WOC - 8-1/2 hours. 30 minutes pressure tested to 500 psi, OK.

8-13-96 - Ran 96 joints 8-5/8" 32# J-55 ST&C casing set at 3950'.

Cemented with 1100 sx Prem Plus 50/50 Pozmix "A" + 10% gel + 1/4#/sx Flocele + 8#/sx salt, 11.90 ppg, 2.41 cuft/sx, 480 bbls slurry AND 250 sacks Prem Plus + 2% CaCl, 14.80 ppg, 1.34 cuft/sx, 60 bbls slurry. Circulated 225 sacks cement. WOC - 13-1/2 hours. 30 minutes pressure tested to 1000 psi, OK.

(OVER)

14. I hereby certify that the foregoing is true and correct:
Betty Gildon Title: Regulatory Analyst Date: 9/23/96

(This space for Federal or State office use)

Approved by: Conditions of approval, if any:

Title:

ACCEPTED FOR RECORD
10161. SGD/ DAVID R. GLASS
OCT 01 1996

Date:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

9-18-96 - TD 11,765'

9-20-96 - Ran 23 joints 5-1/2" 17# GF-95 LT&C, 232 joints 5-1/2" 17# N-80 LT&C & 16 joints 5-1/2" 17# L-80 BUTT casing set at 11,765'.

Cemented with 215 sacks Prem + 3% Econolight + 1/4#/sx Flocele + 5#/sx salt, 11.5 ppg, 2.90 cuft/sx, 120 bbls slurry and 535 sacks Prem + 3% Econolight + 1/4#/sx Flocele + 5#/sx salt, 11.9 ppg, 2.53 cuft/sx, 249 bbls slurry and 430 sacks Prem 50/50 Poz + 2% gel +.4% Halad-322 + .6% Halad-447, 14.4 ppg, 1.23 cuft/sx, 110 bbls.

WOC - 12 hours. 30 minutes pressure tested to 3000 psi, OK.

Rig Released - Waiting on Completion Unit.