

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 021095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sand Tank 6 Federal #1

9. API WELL NO.

30 015 28983

10. FIELD AND POOL, OR WILDCAT

Sand Tank Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6, T18S, R30E

12. COUNTY OR PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1650' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

5-16-96

15. DATE SPUDDED

8-8-96

16. DATE T.D. REACHED

9-18-96

17. DATE COMPL. (Ready to prod.)

9-29-96

18. ELEVATIONS (DV, RKB, RT, CR, ETC.)*

3554' GR

19. ELEV. CASINGHEAD

3554'

20. TOTAL DEPTH, MD & TYD

11765

21. PLUG, BACK T.D., MD & TYD

11743

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

11334-11344 (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Digital Array Sonic-GR, Laterolog-Micro-CFL/GR, Litho Density Comp Neut

27. WAS WELL CORRED
Yes

28. CASING RECORD (Report all strings set in well) w/GR

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40	ST&C 42	655	14-3/4	350 sx Prem Plus	Circulated
8-5/8 J-55	ST&C 32	3950	11	1350 sx Prem Plus	Circulated
5-1/2 CF-95 &					
N-80 LT&C 17		11765	7-7/8	1180 sx Premium	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	11346	

31. PERFORATION RECORD (Interval, size and number)

11334-11344 (.36" 61)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11334-11344	None

33. PRODUCTION

10-1-96

Flowing

Producing

10-05-96

24

28/64

→

72

5400

11

75.000

190

2200

→

40.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGN

Betty Gildon TITLE Regulatory Analyst

DATE 10/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM
Queen, Grayburg, San Andres, B. Sp	0 1050 2205 4350 4930	1050 2205 4350 4930 6270
Wlfcd	6270 6340 6525 9034 9152	6340 6525 9034 9152 11165
Wlfcd, Strawn	9152 11165	11165 11300
Atoka, Lo Morrow	11165 11300	11300 11765
Lower Morrow, Miss Chester	11300	11765

DESCRIPTION, CONTENTS, ETC.

Redbed/Shale
Anhydrite
Dolomite
Limestone/Chert
Limestone
Lime, Shale
Dolo, Lime, Sand, Shale
Sand, Shale, Dolo
Dolo, Shale, Lime
Lime, Shale
Shale, Lime, Sand
Lime, Shale

Sidewall cores recovered:

11373', 11353', 11335', 11173',
11167', 10784', 10780', 10765',
10468', 10456', 6502', 6463'

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2337	
Grayburg	2736	
San Andres	3230	
Bone Spring	4479	
Wolrcamp	8302	
Strawn	10324	
Atoka	10548	
Lower Morrow	11250	
Mississippian		
Chester	11625	