

District I
PO Box 1990, Broom, NM 88011-1990

District II
PO Drawer DD, Arriba, NM 88011-0719

District III
1000 Rio Bravo Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geological, Mineral & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
API Number 30-015 28983	Pool Name Sand Tank Morrow	Reason for Filing Code NW
Property Code 18967	Property Name Sand Tank 6 Federal	Pool Code 84872
Surface Location II.		Well Number 1

II. ¹⁰ Surface Location

U1 or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West line	County
G	6	18S	30E		1980	north	1650	east	Eddy

" Bottom Hole Location

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Loc Code F	" Producing Method Code F	" Gas Connection Date 10-1-96		" C-129 Permit Number ,		" C-129 Effective Date		" C-129 Expiration Date	

III. Oil and Gas Transporters

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
5073	Conoco, Inc.	2818054	G	UL G, Sec 6, 18S, 30E
7440	EOTT Energy OPERating, L.P.	2818053	O	UL G, Sec 6, 18S, 30E

OCT 2 1983

IV. Produced Water

IV. Produced Water

" POD	" POD ULSTR Location and Description	DATE
939750	UL K, Sec 30-24S-34E	7/1/00

V. Well Completion Data

V. Well Completion Data

Completion Data				
" Spud Date	" Ready Date	" TD	" PBTD	" Perforations
8-8-96	9-29-96	11765	11743	11334-11344
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
14-3/4	11-3/4	655	350 sx Circulated	
11	8-5/8	3950	1350 sx Circulated	
7-7/8	5-1/2	11765	1180 sx	
	2-7/8" Tubing	11346		

VI. Well Test Data

VI. Well Test Data

" Date New Oil 10-1-96	" Gas Delivery Date 10-1-96	" Test Date 10-5-96	" Test Length 24 hrs	" Test Pressure 190	" Gas Pressure 2200
" Choke Size 28/64"	" Oil 72	" Water 11	" Gas 5400	" AOF -	" Test Method -
" I hereby certify that the rules of the Oil Conservation District have been followed.					

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: _____

Printed name:
Betty Gildon

Title: Regulatory Analyst

Date: 10/17/96

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Tick:

Approval Date:

OCT 25 1996

* If this is a change of operator fill in the OCRIID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Tide

Date _____