

District I
PO Box 1940, Hobbs, NM 88241-1940
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377	
Reason for Filing Code Atoka formation added to commingle with Morrow		Pool Code 96839	
API Number 30-015 28983	Pool Name Sand Tank Atoka	Well Number 1	
Property Code 18967	Property Name Sand Tank 6 Federal		

II. Surface Location

UL or lot no. G	Section 6	Township 18S	Range 30E	Lot/Idn	Feet from the 1980	North/South Line north	Feet from the 1650	East/West Line east	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Loc Code F	Producing Method Code F	Gas Connection Date 12-24-96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 5073	Transporter Name and Address Conoco, Inc.	POD 2818054	O/G G	POD ULSTR Location and Description UL G, Sec 6, 18S, 30E
7440	EOTT Energy Operating, L.P.	2818053	O	UL G, Sec 6, 18S, 30E

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IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, 24S, 34E
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V. Well Completion Data

Spud Date 12-20-96	Ready Date 12-24-96	TD 11765	PBTD 11743	Perforations 10763-10788
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 655	Sacks Cement 350 sx Circulated	
11	8-5/8	3950	1350 sx Circulated	
7-7/8	5-1/2	11765	1180 sx	

VI. Well Test Data

Date New Oil 12-24-96	Gas Delivery Date 12-24-96	Test Date 12-25-96	Test Length 24	Tbg. Pressure -	Csg. Pressure 2500
Choke Size 20/64"	Oil 371	Water 9	Gas 9941	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Hal Grabb*
Printed name: Hal Grabb

Title: Production Engineer

Date: 12/31/96 Phone: 915/686-3723

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date