

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division

FORM APPROVED

015P

811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

L6 029295-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Turner "B" #108

9. API WELL NO.

30-015-28984

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30-17S-31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

5/16/96

15. DATE SPUDDED

6/26/96

16. DATE T.D. REACHED

7/3/96

17. DATE COMPL. (Ready to plug)

12/7/96

18. ELEVATIONS (SP., RKB, RT, GR, ETC.)

3601' GL

19. ELEV. CASINGHEAD

3601'

20. TOTAL DEPTH, MD & TVD

3870'

21. PLUG, BACK T.D., MD & TVD

3823'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lovington & Upper Jackson 3570'-3615'; Premier 3323'-3411'; Grayburg 2991'-3230'

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; CN/LD/GR; RAL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	430'	12 1/4"	Surf, 150 sxs POZ "C" + 200 sx	None
				Class "C"	
5 1/2" J-55	15.5	3869'	7 7/8"	Surf, 1025 sxs POZ "C" + 350 sx	None
				Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3671'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Lovington & Upper Jackson 3570'-3615' (9-.49" holes)
Premier 3323'-3411' (18-.49" holes)
Grayburg 2991'-3230' (26-.49" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3570'-3615'	Acidized w/1500 gals 15% HCl acid.
3323'-3411'	Acidized w/3000 gals 15% HCl acid. Frac'd w/16,000 gals Spectra Frac + 27,500# 16/30 sand + 10,500# 12/20 RC sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
12/8/96		Pumping 2 1/2" x 2" x 16' RSTC pump						Producing	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
12/9/96		24	N/A	→	175	0	149	N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
N/A		40		→	175	0	149	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Donnie Owings

35. LIST OF ATTACHMENTS

Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.