

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

d5f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

(See other in-  
structions on  
reverse side)

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRILL ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐  
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)  
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 100' FNL & 1500' FWL, Unit "C"  
At top prod. interval reported below (SAME)  
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: NM-7721  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA  
7. UNIT AGREEMENT NAME: West Red Lake 8910089700  
8. FARM OR LEASE NAME, WELL NO.: West Red Lake #77  
9. API WELL NO.: 30-015-28985  
10. FIELD AND POOL, OR WILDCAT: Red Lake (Q-GB-SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 9-18S-27E, Unit "C"

14. PERMIT NO.: 1001 DATE ISSUED: 5/16/96  
12. COUNTY OR PARISH: Eddy County, 13. STATE: New Mexico  
15. DATE SPUDDED: 7/4/96 16. DATE T.D. REACHED: 7/8/96 17. DATE COMPL. (Ready to prod.): 7/26/96  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): KB 3586'; DF 3575'; GL 3577'  
19. ELEV. CASINGHEAD:  
20. TOTAL DEPTH, MD & TVD: 2400 21. PLUG, BACK T.D., MD & TVD: 2363'  
22. IF MULTIPLE COMPL., HOW MANY?: NA  
23. INTERVALS DRILLED BY: ☒ ROTARY TOOLS: X CABLE TOOLS:  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: San Andres 1812-2226'  
25. WAS DIRECTIONAL SURVEY MADE: No  
26. TYPE ELECTRIC AND OTHER LOGS RUN: DL/MSFL/GR; LD/CN/GR; CBL  
27. WAS WELL CORED: No

| 28. CASING RECORD (Report all strings set in well) |                 |                |           |                                  |               |
|----------------------------------------------------|-----------------|----------------|-----------|----------------------------------|---------------|
| CASING SIZE/GRADE                                  | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD  | AMOUNT PULLED |
| 8-5/8" J-55                                        | 24#             | 999'           | 12-1/4"   | Surf; 300 sxs lite & 200 sxs "C" | None          |
| 5-1/2" J-55                                        | 15.5#           | 2250'          | 7-7/8"    | Surf; 150 sxs lite & 375 sxs "C" | None          |
|                                                    |                 |                |           |                                  |               |
|                                                    |                 |                |           |                                  |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             | 2-7/8"            | 2255'          |                 |
|                  |          |             |               |             |                   |                |                 |
|                  |          |             |               |             |                   |                |                 |

31. PERFORATION RECORD (Interval, size and number)  
1812-1850' ALPHA, (4 - .40" EHD holes)  
1950-1990' "A", (7 - .40" EHD holes)  
2022-2118' "B", (8 - .40" EHD holes)  
2132-2167' "C", (6 - .40" EHD holes)  
2188-2226' "D", (8 - .40" EHD holes)  
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD): 1812-2226' AMOUNT AND KIND OF MATERIAL USED: 2500 gals of 15% NeFe acid, CONT ON REVERSE

33.\* PRODUCTION  
DATE FIRST PRODUCTION: 7/27/96 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump): Pumping: 2-1/2" x 2" x 12' RWTC pump WELL STATUS (Producing or shut-in): prod  
DATE OF TEST: 8/2/96 HOURS TESTED: 24 CHOKE SIZE: PROD'N FOR TEST PERIOD: OIL-BBL.: 108 GAS-MCF.: 79 WATER-BBL.: 194 GAS-OIL RATIO: 731/1  
FLOW. TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL-BBL.: 108 GAS-MCF.: 79 WATER-BBL.: 194 OIL GRAVITY-API (CORR.): 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Danny Hokett

35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Diana Keys

DIANA KEYS  
TITLE: ENGINEERING TECHNICIAN

DATE: September 24, 1996

ACCEPTED FOR RECORD  
(ORIG. SGD) DAVID B. GLASS

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |                |                |                                                                                                                                                                 | 38. GEOLOGIC MARKERS                                 |                                         |                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------|-------------------------------------------|
| FORMATION                                                                                                                                                                                                                                           | TOP            | BOTTOM         | DESCRIPTION, CONTENTS, ETC.                                                                                                                                     | NAME                                                 | TOP                                     |                                           |
|                                                                                                                                                                                                                                                     |                |                |                                                                                                                                                                 |                                                      | MEAS. DEPTH                             | TRUE VERT. DEPTH                          |
| Premier Sand<br>San Andres                                                                                                                                                                                                                          | 1404'<br>1445' | 1445'<br>2400' | Sandstone<br>Dolomite                                                                                                                                           | Bowers<br>Queen<br>Grayburg<br>Premier<br>San Andres | 621'<br>814'<br>1100'<br>1404'<br>1445' | +2965<br>+2772<br>+2486<br>+2182<br>+2141 |
|                                                                                                                                                                                                                                                     |                | DEPTH          | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)                                                                                          |                                                      |                                         |                                           |
|                                                                                                                                                                                                                                                     |                | 1812-2226'     | 5,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 62,000 gals 30# X-link gel water + 7000# 100 mesh sand + 294,000# 16/30 brady sand and 24,000# 12/20 sand. |                                                      |                                         |                                           |

# L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370

ARTESIA, NEW MEXICO 88211-1370

(505) 746-4405 746-3518 748-2205

July 15, 1996

Devon Energy Corporation  
20 North Broadway, Suite 1500  
Oklahoma City, OK 73102

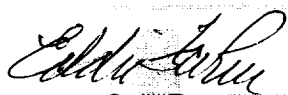
RE: West Red Lake Unit #77  
100' FNL & 1500' FWL  
Sec. 9, T18S, R27E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

| DEPTH | DEVIATION |
|-------|-----------|
| 188'  | 1/2°      |
| 409'  | 1/2°      |
| 577'  | 1°        |
| 809'  | 1°        |
| 1000' | 1 3/4°    |
| 1525' | 1 1/4°    |
| 2053' | 1 1/4°    |
| 2400' | 1°        |

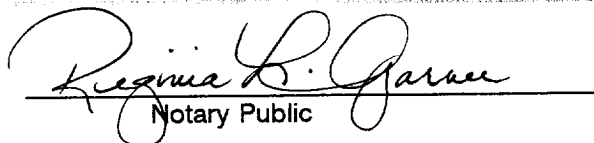
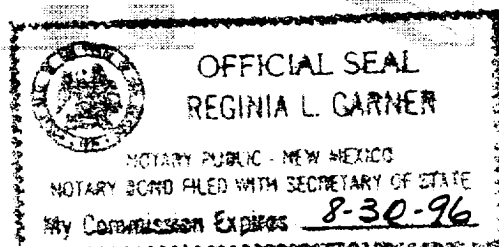
Very truly yours,



Eddie C. LaRue  
Vice President

STATE OF NEW MEXICO }  
COUNTY OF EDDY }

The foregoing was acknowledged before  
me this 15 July 1996.

  
Notary Public

**SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978**