

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Conservation Division
811 S. 1st Street
Artesia, NM 88210-2852

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

100' FNL and 1500' FWL Unit C Section 9-18S-27E

5. Lease Designation and Serial No.

NM 7721

6. Indian, Allottee, or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #77

9. API Well No.

30-015-28985

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD & csg strings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well **spud on 7/4/96** at 1430 hrs. Drld 12-1/4" hole to 1000'. On 7/6/96, Ran 24 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 999'. (FC @ 956', 4 centralizers)

Halliburton Cmt'd as follows: **Lead w/300 sxs pozmix "C"** (w/2% CaCl₂ + 1/4 pps flocele), **Tail w/200 sxs cl "C"** (w/2% CaCl₂ + 1/4 pps flocele). **61 sxs cmt returned to surface**

Drld 7-7/8" hole. **Reached TD of 2400'** on 7/8/96 @ 2130 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 7/10/96, Ran 57 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2399' (FC @ 2363', 15 centralizers)

Halliburton Cmt'd as follows: **Lead w/150 35/65 poz** (5 pps salt, 1/4 pps flocele) **Tail w/375 sxs Class "C"** (w/2% KCL + .3% FL-52 + 1/4 pps celloflake). **14 sxs cmt returned to surface.**

Released Rig @ 1015 hrs 7/10/96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Diana M. Keys

Diana Keys

Title Engineering Technician

Date September 18, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

(ORIG. SGD.) DAVID R. GLASS

Date