

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

dfs
BLM
BPM
JLH

WELL API NO. 30-015-28990
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. X-00703
7. Lease Name or Unit Agreement Name S.A. Solt
8. Well No. 4
9. Pool name or Wildcat Artesia; ON-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEF. RESV. ☐ OTHER ☐
Name of Operator SDX Resources, Inc.
Address of Operator PO Box 5061, Midland TX 79704
Well Location Unit Letter M : 330 Feet From The South Line and 964 Feet From The West Line
Section 5 Township 18S Range 28E NMPM Eddy County

RECEIVED

AUG 12 1996

OIL CON. DIV.
DIST. 2

0. Date Spudded 6-14-96	11. Date T.D. Reached 6-22-96	12. Date Compl. (Ready to Prod.) 7-21-96	13. Elevations (DFA, RKB, RT, GR, etc.) 3636' GR	14. Elev. Casinghead
5. Total Depth 2850'	16. Plug Back T.D. 2818'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made Yes
9. Producing Interval(s), of this completion - Top, Bottom, Name 2016-2227				22. Was Well Cored No
11. Type Electric and Other Logs Run GR-CCL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362'	12-1/4"	325 sx Cl C 2% CaCl	
5-1/2"	14# - 15#	2849'	7-7/8"	300 sx Lite +	
				300 sx 50/50 POZ	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	2556'	

16. Perforation record (interval, size, and number) 2016, 17, 20, 21, 22, 87, 91, 96, 98, 2100, 85, 86, 87, 88, 91, 2206, 07, 17, 18, 19, 27 (21 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2016-2227 AMOUNT AND KIND MATERIAL USED A: 2500 gal 15% NEEF F: 35000 gal Delta + 90000# 16/30 sd
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PRODUCTION

28. Date First Production 7-23-96	Production Method (Flowing, gas lift, pumping - Size and type pump) 2"x1-1/2"x10' RWAC	Well Status (Prod. or Shut-in) Prod					
Date of Test 8-4-96	Hour Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 12	Water - Bbl. 21	Gas - Oil Ratio 706
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 12	Water - Bbl. 21	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Chuck Morgan
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30. List Attachments Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Bonnie Atwater	Printed Name Bonnie Atwater	Title Regulatory Asst. Date 8-9-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 404'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 520'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1120'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1610	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1862'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2236'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from.....to.....feet.....
o. 2, from.....to.....feet.....
o. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	419'	419'	Anhydrite				
119'	1719'	1300'	Dolomite/Anhydrite				
1719'	2850'	1131'	Dolomite				