

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28994

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
647

7. Lease Name or Unit Agreement Name
State 647 AC 711

8. Well No.
130

9. Pool name or Wildcat
Artesia; QN-GB-SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Name of Operator
SDX Resources, Inc.

Address of Operator
PO Box 5061, Midland TX 79704

c. Well Location
Unit Letter L: 1650 Feet From The South Line and 1280 Feet From The West Line

Section 27 Township 18S Range 2E NMPM Eddy County

10. Date Spudded 6-25-96 11. Date T.D. Reached 7-2-96 12. Date Compl. (Ready to Prod.) 7-13-96 13. Elevations (DF & RKB, RT, GR, etc.) 3558' GR 14. Elev. Casinghead

15. Total Depth 3050' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2140-2471 2753-2866 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, GR, CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	325 sx C1-C 2% CaCl	
5-1/2"	14#	3050'	7-7/8"	350 sx 35/65 POZ +	
				250 sx 50/50 POZ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2890'	

25. TUBING RECORD

PERFORATION RECORD (Interval, size, and number)	ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2753, 54, 59, 64, 74, 85, 87, 89, 2803, 04, 08, 11, 18, 21, 22, 27, 41, 49, 52, 55, 59, 63, 66, 2140, 43, 47, 64, 65, 76, 77, 78, 79, 87, 95, 96, 97, 99, 2200, 2363, 64, 87, 88 2470, 71	DEPTH INTERVAL 2753-2866 2140-2471 AMOUNT AND KIND MATERIAL USED A: 3000 gal acid A: 2646 gal acid F: 500 sx 12/20 sd + 40000 gal gel

26. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-2-96		2-1/2"x2"x12' RWAC					Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
8-19-96	24			13	TSTM	90	--	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
	30#		13	TSTM	90	35.0		
					Test Witnessed By			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
Chuck Morgan

30. List Attachments
Deviation survey, logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Asst. Date 9-5-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 464'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 580'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 684'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 790'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1504'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 2030'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2484'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1569	1560	Anhydrite				
1569	3050	1481	Dolomite				