Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 060904

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Duggan 12 Federal Com. #1

2. Name of Operator
Enron OIL & Gas Company

9. API Well No.
30 015 28995

3. Address and Telephone No.
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

10. Field and Pool, or Exploratory Area
Sand Tank Strawn/Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2162' FNL & 784' FEL
Sec 12, T18S, R29E

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other: Casing test & cmt job	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-7-96 - Spud 7:30 a.m.

Ran 15 joints 11-3/4" 42# H-40 ST&C casing to 663.94'.

Cemented with 300 sacks Prem Plus cmt + 2% CaCl + 3% Econolite,
1/4#/sx Flocele, 11.4 ppg, 2.88 cuft/sx, 148 bbls slurry and
150 sacks Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 35 bbls and
50 sacks Prem Plus + 4% CaCl, 14.8 ppg, 1.32 cuft/sx, 12 bbls and
185 sacks Prem Plus + 4% CaCl, 14.8 ppg, 1.32 cuft/sx, 37 bbls slurry.
WOC - 8-1/2 hours. 30 minutes pressure tested to 500 psi, OK.
Had to use one-inch pipe to get cmt back to surface. Circulated 15 sacks cement.

(OVER)

14. I hereby certify that the foregoing is true and correct
Signed Betty Gildon Title Regulatory Analyst Date 8/5/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
AUG 09 1996
BLM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

7-12-96 - Ran 94 joints 8-5/8" 32# J-55 ST&C casing set at 3947'.

Cemented with 1100 sacks Prem Plus 50/50 Pozmix A + 20% gel, 1/4#/sack flocele & 8#/sack salt, 11.90 ppg, 2.41 cuft/sx, 472 bbls slurry and 250 sacks Prem Plus + 2% CaCl, 14.80 ppg, 1.34 cuft/sx, 59 bbls. Circulated 160 sacks.
WOC - 13-3/4 hours. 30 minutes pressure tested to 1000 psi, OK.

8-2-96 - TD 11,743'

8-3-96 - Ran 24 joints 5-1/2" 17# CF-95 LT&C and 227 joints 5-1/2" 17# L-80 LT&C and 15 joints 5-1/2" 17# L-80 Butt casing set at 11,743 feet

Cemented with 290 sacks Prem Cmt + 3% Econolight + 1/4#/sx Flocele + 5#/sx salt, 11.5 ppg, 2.90 cuft/sx, 149 bbls slurry; and 1753 sacks Prem 50/50 Poz cmt + 2% gel, + .4% Halad-322 + .6% Halad 447, 14.4 ppg, 1.23 cuft/sx, 383.8 bbls. Circulated 28 sacks cement. WOC - 6 hours. 30 minutes pressure tested to 5000 psi, OK.