

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Div. on
811 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

At top prod. interval reported below
2162' FNL & 784' FELAt total depth
Same

Same

14. PERMIT NO.

DATE ISSUED

4-30-96

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE STUDDERED 7/7/96 16. DATE T.D. REACHED 8/2/96 17. DATE COMPL. (Ready to prod.) 8/28/96 18. ELEVATIONS (OF, RKB, RT, CR, ETC.)* 3525' GR 19. ELEV. CASINGHEAD 3525'

20. TOTAL DEPTH, MD & TYD 11743 21. PLUG BACK T.D., MD & TYD 11410 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 11140'-11162' (Morrow)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/ZDL, DLL/MLL, MAC, RCOR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	40#	664'	14-3/4"	685 sx Prem Plus	Circulated
8-5/8 J-55 ST&C	32#	3947'	11"	1350 sx Prem Plus	Circulated
5-1/2 CF-95 & L-80	17#	11743'	7-7/8"	2025 sx Prem	Circulated
LT&C & L-80 BUTT					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. TEMPERATURE RECORD (Interval, size and number)

11618-11640 (.40" 89) Chester

11140-11162 (.36" 30) Morrow

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11618-11640	CIBP @ 11420 + 10' cmt on top.
11140-11162	29,000 gals 65 Quality CO2 foam, with 39,000# 16/30 Interprop

33. PRODUCTION

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-11-96	24	64/64	→	5	265	0	53,000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	400	→				38.0	

ACCEPTED FOR RECORD

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

Betty Gilden

Regulatory Analyst

DATE 9/13/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen, Grayburg	0	1190	Redbed, Salt
Grbg, San Andres	1190	2005	Salt, Anhydrite
San Andres, B. Sp.	2005	2735	Anhy, Dolomite
Bone Spring	2735	3947	Dolomite
Bone Spring	3947	5200	Lime, Chert
Bor Spring	5200	6425	Lime
Bor Spring	6425	7620	Dolo, Lm, Sd, Sh
Bo. Spring, Wlfcp	7620	8062	Dolo, Chert
Wolfcamp	8062	8787	Dolomite
Wlfcp, Strawn, Atoka	8787	9360	Shale, Dolo, Lime
Atoka, Morrow	9360	10625	Lm, Sh
Morrow	10625	11260	Lm, Sand, Shale
Morrow	11260	11483	Sh, Lm
Morrow, Miss Chest.	11483	11743	Shale
		TD	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2284	
Grayburg	2654	
San Andres	3150	
Bone Spring	4195	
1st B. Sp. Sd	6669	
2nd B. Sp. Sd	7402	
3rd B. Sp. Sd	8187	
Wolfcamp	8463	
Strawn	10308	
Atoka	10534	
Morrow Clastics	11048	
Lower Morrow	11261	
Mississippi	11607	
Chester		
Sidewall Cores:		
	11640	
	11631	
	11193	
	11174	
	11162	
	11143	
	9859	
	9839	
	7761	
	6916	
	6910	
	6878	
	6868	