

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
811 S 1st S
Artesia, NM

Division

FORM APPROVED
Bureau No. 1004-0125
Expires: March 31, 1993

210-2834

LC 060904

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	3. Well Name and No. Duggan 12 Federal Com #1
2. Name of Operator Enron Oil & Gas Company	9. API Well No. 30-015-28995
3. Address and Telephone No. P. O. Box 2267, Midland, TX 79708 (915) 686-3694	10. Field and Pool, or Exploratory Area Sand Tank (Dugan 12) <i>One Spring</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2162 FNL & 784 FEL Sec. 12, T18S, R29E	11. County or Parish, State Eddy, NM

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/1/98: Finished TOH w/rods and pump. RD rod equipment and RU tbg tools. Installed 5000 psig 7 1/16" hydraulic BOP's. RU Apollo wireline equipment. TIH w/5 1/2" 17#/ft gauge ring to 9800'. TOH and PU CIBP. TIH and set in 5 1/2" csg @ 9790'. TOH an RD wireline equipment. Ran 140 jts. tbg.
4/2/98: Finished TIH w/27/8" tbg to 4000' Circ hole w/2% KCL. Closed rams and tested bridge plug to 3000 psig (OK). TOH w/tbg. RU Apollo wireline and dumped cmt on top of CIBP @ 9790' Perforated First Bons Springs using 4" csg gun as follows: 6809-6815, 1 spf (4 holes); 6863-6881-1 spf (10) holes; 6909-6925-1 spf (9 holes). PU 5 1/2" RTTS pkr and TIH on 2 7/8" tbg. Hung pkr above perforations.
4/3/98: TIH w/3 stands tbg w/end of tbg @ 6916. Spotted 3 bbls 7 1/2% NE HCL acid across perforations. Pulled tbg to 6708' pkr depth, displaced any excess acid in annulus into tbg. Set prk and pressured annulus to 1000 psig. ND BOP's and NU production pumping flange. Acidized w/3875 gals 7 1/2% nE HCL, flushed w/2% treated KCL water.
4/9/98: Opened to tank on 14/64" choke.
4/10/98: TIH w/production string. Set TAC, ND BOP's, NU pumping wellhead. 216 jts 2 7/8" 6.5#/ft, N80, 8RD tubing @ 6620'.
4/11/98: Started pumping well to battery

ACCEPTED FOR RECORD

(CRIG. SGD.) GARY GOURLEY

BLM

14. I hereby certify that the foregoing is true and correct

Signed Linda Johnston Title Agent Date 5/7/98

(This space for Federal or State official use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side