Form 3160-5 (45vember 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE \* (Other Instructions on reverse side )

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. LC-029419-B			
SUNDRY	NOTICES A	ND REPOR	RTS ON	WELLS		6. IF INDIAN	N, ALLOTTEE OR TRI	BE NAME	
(Do not use this for	n for proposals to dr	ill or to deepen or pi	ug back to a-d	fferent reservoir.	2: 21				
vs. armeanovivariani, co. comp.						7. UNIT AGREEMENT NAME			
OIL GAS	OTHER		5	EAU OF LAND (	(3) T	Skell	y Unit		
2. NAME OF OPERATOR				OSWELL DAFIC		8. API WEL	L NO.		
The Wiser Oil Company						30-015-28999			
3. ADDRESS OF OPERATOR						9. WELL NO	).		
	hha New Me	xico 88241			1	264			
P.O. Box 2568 Hobbs, New Mexico 88241  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.						10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.)						Grayburg Jackson 7-Rivers			
At surface F. Cr.						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
20' FNL & 2619' FWL Sec. 27-T17S-R31E									
	Unit C						TIGO DALE		
1.4 PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)						Sec. 27-T17S-R31E  12. COUNTY OR PARISH  13. STATE			
14. PERMIT NO 15. ELEVATIONS (Show			whether br, kr, ore decay			Eddy		NM	
·		eck Appropriate Box to indicate Nature of Notice, Report, or Other				1 2007			
16.	Check Appropri	ate Box to man	cate Nature	of Notice, Report, e					
NOTIC	SUBSEQUENT REPORT OF:								
TEST WATER SHUT OFF	PULLO	R ALTER CASING		WATER SHUT-OFF	7		REPAIRING WELL		
FRACTURE TREAT	MULTI	PLE COMPLETE		FRACTURE TREAT	TMENT		ALTERING CASIN	G	
SHOOT OR ACIDIZE	ABANI	ON*		SHOOTING OR AC	CIDIZING		ABANDONMENT		
REPAIR WELL	CHANG	GE PLANS		(Other) Perfora	ate, & So	queeze	1. W.B		
(Note: Repo					t results of	sults of multiple completion on Well ecompletion Report and Log form.)			
(Other) 17. DESCRIBE PROPOSED OR C	OLUM ETER OPER	ATTONIC: (Closely)	etata all nertin	mt datails, and give pertin	nent dates	including est	imated date of starting a	ny	
<ol> <li>DESCRIBE PROPOSED OR C proposed work. If well is dir</li> </ol>	ectionally drilled, giv	e subsurface location	ons and measur	ed and true vertical depth	is for all m	arkers and 20	nes pertinent to this wor	k.) *	
10/31/96 Halliburton perfora Flowing 21 bph, al	water.								
11/01/96 Halliburton set CIB in for 10 min. 400#	P @ 3670° and perfo . Small water flow.	orated Grayburg f/3: Tested CIBP to 150	565`-70`, 98`, 00#.	3602', 03', 11', 12', 13',	, 37', 38',	42', 43', 44',	, 48° & 54° w/1 SPF (19	holes). Shut	
11/05/96 RIH w/cement retail Cemented w/200 sk tbg. to 3300'.	ner on 2-7/8" tbg. & ss. Class "C" contain	set @ 3520'. Halli ing .6% Halad-344	burton pumpe & 2# KCL/sk.	through retainer w/21 bb Squeezed Grayburg perf	bls. FW. 1 fs. 3565`-3	stablished in 654' to 3,000	jection rate 1 bpm @ 26 0#. RIH w/6 3-1/2" DC	50#. 's on 2-7/8"	
11/06/96 Tagged cmt. @ 35									
11/07/96 Tagged cmt. @ 350 1300#. POH & LI	55'. Drld, cmt. f/356 DC's.	5'-3660'. Fell out	of cmt. Tested	squeeze to 1,000#. Drld.	i. CIBP @	3670'. No w	vater flow. TIH to 3846	'. Tested to	
11/08/97 Halliburton set CIE w/RTTS pkr. on 2	3P (a) 3672' & perfor -7/8" tbg. & set (a) 3	ated Grayburg f/350	65'-70', 98', 3	602', 03', 11', 12', 13', 3	37', 38', 4	2', 43', 44',	48' & 54' w/1 SPF (191	holes). RIH	
18. I hereby certify that the foregoing	ng is true and correct								
SIGNED Mary Jo Turau	7	TITLE	Completion	Department		DATE	August 25, 199	<u> </u>	
(This space for Federal or State o	ffice use)		ACCUPE	79 FER PEROPO	7			· —————	
APPROVED BY		TITLE	Opin .	and DAVID &	A	_ DATE_			
CONDITIONS OF APPROVAL	, IF ANY:		1 19 E		GLAM	•			
		* <b>\$</b> e	e Instruction	On Reverse Side					