Form 3150-5 (November 1983) (Formerly 9-331)

UNITED STATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN THIE KONTE * (Other Instructions on reverse side)

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Budget Expi

Bureau No. 1004-0135 ires August 31, 1985	C/51
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	LIDEALL	OF LAND MANIAGES	ACTA INC	reverse side)				
BUREAU OF LAND MANAGEMENT				5. LEASE DESIGNATION AND SERIAL NO. LC-029419-B				
OUNDE	VAIOT	IOEO AND DEDOS	TO O	LIMELLO		, ALLOTTEE OR TR	IRE NAME	
(Do not use this	form for pro	ICES AND REPOR	ug back to a	different reservoir.	6. II INDIAN	ALLOTTEEORTR	IBE NAME	
	se "APPLIC	ATION FOR PERMIT - " for	such propos	als.)	7 UNIT AGD	EEMENT NAME		
OIL GAS OTHER				Skelly Unit				
2. NAME OF OPERATOR					8. API WELL	NO.		
The Wiser Oil Company				30-015	30-015-28999			
3. ADDRESS OF OPERATO			• :		9. WELL NO.			
		lew Mexico 88241	7	197 ₁	264			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)					10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers			
At surface	20° FNL A	2619' FWL				R., M., OR BLK. AND)	
	Sec. 27-T Unit C				SURVEY	OR AREA		
	Ome				Sec. 27-T	17S-R31E		
14. PERMIT NO		15. ELEVATIONS (Show w	hether DF, I	RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE		
		3815'			Eddy		NM	
16.	Check A	ppropriate Box to indic	ate Natur	e of Notice, Report, or				
NOTICE OF INTENTION TO:				SUBSEQUENT REI	BSEQUENT REPORT OF:			
TEST WATER SHUT OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATM	ENT	ALTERING CASIN	G	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDI	IZING L	ABANDONMENT *	· <u>니</u>	
REPAIR WELL		CHANGE PLANS		(Other) Squeeze				
				, .	ults of multiple comple			
(Other) 17. DESCRIBE PROPOSED OR	COLOR DE	en open arroye (ct. 1	11		completion Report and			
proposed work. If well is di	irectionally	brilled, give subsurface location	s and measu	ared and true vertical depths for	or all markers and zone	s pertinent to this work	c.) •	
01/25/97 Halliburton pumped Pumped crnt. while	through cm maintaining	t. retainer & set @ 3620'. Pum 2200# by pumping into perfs.	ped into per 1/3565'-361	fs. f/3637'-54' w/100 sks. Cla 3' down csg. POH w/tbg.	ass "C" containing 1%	CaCl. Max. squeeze 2	2000#.	
01/28/97 RIH w/6 3-1/2" DC well flowing to batt		2-7/8" tbg. POH & LD tbg. &	:DC's. ND	BOP. NU thg. head. Put thg	. sub in slips & packed	off. Tied flowline into	o csg. Left	
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					(2) (C)			
					1. Sec.	-C ()		
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					91	> :		
					<u> </u>) 121		
18. I hereby certify that the forego	ing is true ar	d correct.			O.5 M.1	/ 유 (J)		
SIGNED May Co Thu	47	TITLE <u>C</u>	ompletio	n Department	DATE	August 25, 1997	<u>7</u>	
(This space for Federal or State of	office use)	ACC	EPTED F	OR RECORD				
APPROVED BY		TITLE	15001	DAVID & GAS	DATE			
CONDITIONS OF APPROVAL	., IF ANY:		SEP	8 1997				
		*See 1	nstruction	On Reverse Side				