Form 3160-5 (November 1983) (Formerly 9-331)

DEPAR BURE

UNITED STATES RTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE * (Other Instructions on reverse side)	Budget Bureau No. 1004-0135 Expires August 31, 1985
	5	LEASE DESIGNATION AND SERIAL

4、毛头线 (1.3. 基) **"**糖品

			LC-029419-B	, BERGAL NO.
SUNDRY NO	TICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
(Do not use this form for	proposals to drill or to deepen or plug back t	o a different reservoir		
L. Use "APP	LICATION FOR PERMIT - " for such prop	osals.)		
	1		7. UNIT AGREEMENT NAME	
OIL GAS L	OTHER		Skelly Unit	
2. NAME OF OPERATOR		O RECORDS	8. API WELL NO.	
The Wiser Oil Company		TOD SELVED	30-015-28999	
3. ADDRESS OF OPERATOR		THESTA	9. WELL NO.	
P.O. Box 2568 Hobbs,	New Mexico 88241	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	264	
 LOCATION OF WELL (Report local See also space 17 below.) 	ation clearly and in accordance with any Stat	te requirements.	10. FIELD AND POOL, OR WIL	DCAT
At surface		1008251	Grayburg Jackson 7-	Rivers
	L & 2619' FWL		11. SEC., T., R., M., OR BLK. AN	ND
Sec. 27 Unit C	-T17S-R31E		SURVEY OR AREA	
Chit C			G 27 7177	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		Sec. 27-T17S-R31E 12. COUNTY OR PARISH	13. STATE	
	3815	, , ,	Eddy	NM
16. Check	Appropriate Box to indicate Natu	ire of Notice Report or Othe	er Data	INIVI
			Ci Data	
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PLET CR ALEED CLERK			
TEST WATER SHOTOFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	T.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	
REPAIR WELL	CHANGE PLANS	(Other) Squeeze, Perfo	orate, Acidize & Frac	
	اــا	multiple completion on Well		
(Other)		Completion or Recognit	letion Report and Log form	
proposed work. If well is directionally	TED OPERATIONS: (Clearly state all perty drilled, give subsurface locations and measurements)	inent details, and give pertinent dates.	, including estimated date of starting a	iny.
property worth at work to the activitians	, almos, give subsurface tocations and meas	sured and true vertical depths for all n	narkers and zones pertinent to this wo	rk.)
06/02/97 NU BOP. RIH w/CIBP & 2-7	1/8" tbg. Set CIBP @ 3529'. Shut flow off.			
06/03/97 Halliburton dumned 2 sks cm	t. on CIBP. RIH w/2-7/8" tbg. Spotted acid	& portorated the Hanna Construct 60	22021 021 22251 061 051 151 151	
61', 78', 79', 80', 3420', 27',	, 28', 50' & 51' w/1 SPF (19 holes). Lost g	uns. RIH w/overshot & bumner sub o	3282', 83', 3305', 06', 07', 17', 30', on 2-7/8" the Caucht fish @ 3485'	31', 58', 60',
			=	
Balled out. MTP 4898# @ 7	g. Set pkr. @ 3199'. Halliburton acidized b bpm. ATP 2850# @ 4.4 bpm. ISIP 2479#.	Upper Graygurg perfs. 3282'-3451' v	w/2900 gals. 15% NE-FE acid & 38 t	oall sealers.
bpm. ATP 2624# @ 34 bpm.	burg perfs, 3282'-3451' w/12,000 gals, gell ISIP 2411#, 5 min. 2230#, 10 min. 2179:	ed water, 24,500 gals. 20# Delta Fra 4. 15 min. 2135#.	c & 60,000# 16/30 Brown sand. MT	P 2863# (a) 45
06/18/97 RIH w/2-7/8" tbg.				
06/19/97 Tagged sand @ 3580'. RU reve	erse unit. Washed sand to 3520°. Pulled to	3250' RIH w/no fill RIH w/2-7/9"	the Set TAC mil 4 000Hamilia T	1 45
3490'. SN @ 3459'. TAC @ 3	211'. ND BOP.	200 . Idii wilo iii. Riii w.2-7/8	ing. Set 1 AC W/14,000# tension. 19	og. (a)
06/20/97 Ran 2-1/2" x 1-3/4" x 16' RHA	C pump.			
8. I hereby certify that the foregoing is true a	and correct.			
groven To C		w		
SIGNED Many Go Thurung	TITLE Completio	n Department	DATE August 25, 199	<u>7</u>
(This space for Federal or State office use)	VU.			
APPROVED BY	TITLE ORIG.		5	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		10 4 p 4007	DATE	ED
		12. 7. 6 (19.3)	BECEI	, -
			Vr	~?
	*See Instruction	On Reverse Side	RECEN	SA