

UNITEL TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See Other instructions on reverse side)

OMB NO. 1004-0137
Expires February 28, 1995811 S. 1ST ST.
APTESIA NM 88210-28345. LEASE DESIGNATION AND SERIAL NO
LC-029419-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)

At Surface 20' FNL & 2619' FWL Unit C
At top prod. Interval reported below
At total depth6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
Skelly Unit8. FARM OR LEASE NAME, WELL NO
#2649. API WELL NO
30-015-2899910. FIELD AND POOL, OR WILDCAT
Grayburg Jackson 7-Rivers11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-T17S-R31E

14. PERMIT NO.

DATE ISSUED
06/05/9612. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUDDED
10/09/9616. DATE T.D. REACHED
10/14/9617. DATE COMPL. (Ready To prod.)
06/20/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
3815'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3900'21. PLUG BACK T.D., MD & TVD
3520'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY
→ROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

3282'-3451' Upper Grayburg

25. WAS DEVIATION SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	448'	12-1/4"	325 sx. Class C + 1/4#FC/sk. - 2% CaCl	Circ. 111 sks.
5-1/2"	17#	3900'	7-7/8"	1100 sks. Halliburton Lite + 8#salt/sk. + 1.4# FC/sk. +	
				250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344	
				+ 1/4# FC/sk.	Circ. 74 sks.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3490'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3282', 83', 3305', 06', 07', 17', 30', 31', 58', 60', 61', 78', 79', 80', 3420', 27', 28', 50' & 51' w/1 SPF (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3282'-3451'	Acidized w/2900 gals. 15% NE-FE acid
3282'-3451'	Frac'd w/12,000 gals. gelled water.
	24,500 gals. 20# Delta Frac & 60,000#
	16/30 Brown sand

33. PRODUCTION

DATE FIRST PRODUCTION 06/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" x 1-3/4" x 16' RHAC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 08/21/97	HOURS TESTED 24 hrs.	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 14	GAS—MCF. 10	WATER—BBL. 488	GAS-OIL RATIO 714/1
FLOW TUBING PRESS.	CASING PRESSURE 35#	CALCULATED 24-HOUR RATE →	OIL—BBL. 14	GAS—MCF. 10	WATER—BBL. 488	OIL GRAVITY—api (CORR.) 38.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD
ORIG. SGD: DAVID K. GLANZ

TEST WITNESSED BY

A. Shorts

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Mary Jo Terry

TITLE Completion Department

DATE August 25, 1997