

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

20' FNL & 2619' FWL, Unit C, Sec 27, T17S, R31E

5. Lease Designation and Serial No.
NM-98121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.
264

9. Well API No.
30-015-28999

10. Field and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State
Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

MIRU pulling unit. TOH with pump and rods.
Install BOP. TOH with tubing.
Perforate the Seven Rivers interval as directed. Correlate with Halliburton DSN obtained during the original completion.
PU RBP and and treating packer. Set RBP below the Seven Rivers.
Spot acid and set packer approx 100' above top perf.
Break down perfs and acidize as directed.
Flow or swab back load and test for productivity.
TOH with tubing and packer.
Frac as directed. SI for gel to break.
Flow back load. TIH with tubing and clean out sand to PBTE. Swab to clean up.
Retrieve RBP and return well to production.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Espie

Title Production Administrator

Date 04/30/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: ES BARVAN

Title PETROLEUM ENGINEER

Date JUN 08 1998

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side