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Form 3160-5		UNITED STATES		
(JUNE 1990)		MENT OF THE INTERIOR 1 3.	FORM APPROVED	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		Budget Bureau No 1004-0135	
			Expires March 31, 1993 5. Lease Designation and Serial No. NM-98121	
	Do not use this form for proposals t	to drill or to deepen or reentry to a different reservoir	6. If Indian, Allotte or Tribe Name	
		ON FOR PERMIT -" for such proposals	and a state of the traine	
1. Type of	SUBMIT IN TR	IPLICATE	7. If Unit or CA, Agreement Designation	
X Oil Well Gas Well Other			Skelly Unit	
2. Name of Operator			8. Well Name and No.	
3. Address and Telephone No.			264	
. /144/033	and relephone No.		9. Well API No.	
	8115 Preston Road, Suite 400, I	Dallas TX 75725 (214)265 0000	30-015-28999	
Location	of Well (Footage, Sec., T., R., M., or Survey	Dallas TX 75225 (214)265-0080	10. Field and Pool, or Exploratory Area	
			Grayburg Jackson 7-Rivers-QN-GB-SA 11. County or Parish, State	
20'	FNL & 2619' FWL, Unit C. Sec 27, T17S, R.	31E		
	Check Appropriate Box to Indic TYPE OF SUBMISSION	ate Nature of Notice, Report, or Other Data	Eddy County, NM	
		T	YPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
	X Subsequent Report	Plugging Back	Non-Routine Fracturing	
		Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing		
		X Other Add perfs	Conversion to Injection	
			Dispose Water	
			(Note: Report results of multi-last states and a	
David B			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)	
Describe Proj subsurface lo	posed or Completed Operations (Clearly state all pertin-	ent details, and give pertinent dates, including estimated date		
Describe Proj subsurface lo 6/2/98		, the solution of the solution	Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give	
	MIRU Pool WS. RU HLS & RIH w/guns. Hit b	ridge (@ 366' Picked up 2-3/8" the Dilling	Completion or Recompletion Report and Log Form). of starting any proposed work. If well is directionally drilled, give	
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