

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

20' FNL & 2619' FWL, Unit C, Sec 27, T17S, R31E

5. Lease Designation and Serial No.
NM-98121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.
264

9. Well API No.
30-015-28999

10. Field and Pool, or Exploratory Area
Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone). *
- 6/2/98 MIRU Pool WS. RU HLS & RIH w/guns. Hit bridge @ 366'. Picked up 2-3/8" tbg. RU HES pump truck & washed through bridge. RIH to 2485'. POH. Perf'd Seven Rivers f/2357', 58', 59', 69, 70', 71', 80', 81', 82', 98', 2400', 01', 02', 04', 17', 18', 19', 20', 40', 41', 57', 58', 69', 70', 76', 77', & 78' w/1 SPF (27 holes). RIH w/pkr & 80 jts 2-3/8" tbg. Set pkr @ 2485'. Tested csg & CIBP. CIBP & csg broke loose @ 4150'. ISIP 1865# Flowed well back. Unset pkr. POH. Left well flowing to frac tank.
- 6/3/98 RIH w/RBP & 2-3/8" tbg. Set @ 2556'. POH. RIH w/pkr & set @ 2540'. RBP leaking. Moved RBP to 2536'. Set pkr. @ 2510'. Tested lines to 3500#. Truck had small leak. Dropped standing valve. Tested tbg. to 4300#. Pulled standing valve. Tested RBP to 4300#. Held ok. Released pkr. Spotted 100 gals. acid. Pulled up to 2263'. Acidized Seven Rivers perfs. 2357'-2478' w/2700 gals. 15% NE-FE acid & 54 ball sealers. Balled out w/32 balls on formation and 36 bbls acid in formation. ATP 2200# @ 3.6 bpm. MTP 3563# @ 4.6 bpm. ISIP 1520#. 5 min 1495#. 10 min 1482#. 15 min. 1470#. RU swab. TLTR 87 bbls. Flowed 38 bbls. fluid to tank. Swabbed 33 bbls. 5% oil cut. Fluid entry 7 bbls. hr. SDFN. TLTR 16 bbls.
- 6/4/98 Tbg. 725#. Csg. 0#. Opened well to frac tank. Flowed 3 bbls. RU swab. Swabbed tbg dry in 5 runs, 12 bbls. Made 4 runs in 2 hrs. Fluid entry 7 bbls. hr. Released pkr. RIH to 2510' & set pkr. Swabbed tbg. Dry to test RBP. No fluid entry. Reisd pkr & POH. RIH w/2-3/8" open ended mud jt, 2" SN, & 80 jts 2-3/8" tbg. SN @ 2476'. Tbg. @ 2508'. ND BOP's. NU WH. Unloaded & racked 101-3/4" rods f/Skelly & MGBU yard. SDFN due to high winds.
- 6/5/98 RIH w/2" x 1-1/2" x 16' RHBC pump, 97-3/4" rods, 1-1/4" x 22' PR & 1-1/2" x 10' PRL. Clamped well off. RDMO. Moved in & set 80D pumping unit. Hooked up electricity. Tied in temp flowline. Left well pumping to Sat. #5 Battery "B".
- 7/1/98 MIRU Pool WS. POH w/rods ND BOP's. Tally out of hole w/tbg. Picked up & tally 1 retrieving head & 65 jts 2-3/8" tbg.
- 7/2/98 Finished running in hole. RU kill truck. Washed fill off RBP. Latched onto RBP opened by pass. Flowed well to frac tank for 1 1/2 hrs. POH w/RBP. RIH w/CIBP & set @ 3150'. POH. Dump bail 2 sks cmt on CIBP w/sand line bailer. RIH w/open ended mud jt 2-3/8", SN & 80 jts. 2-3/8" tbg. SN @ 2480'. Tbg. @ 2512'. ND BOP's.
- 8/4/98 RIH w/2" x 1-1/4" x 12' pump, 98-3/4" rods, 1-4' pony rod, 1-2' pony rod, 1-1/4" x 22' PR w/1-1/2" x 10' PRL. Hung well on. RDMO. Left well pmpg to Sat. #5 - Battery B.
- 8/6/98 MIRU Pool WS. LD rods. NU BOP's. Picked up 13 jts tbg. RIH to 3100'. Spotted 20 bbls. 10# mud. POH. RIH w/CIBP & set @ 2578'. Circ hole clean. LD tbg. ND BOP's. NU frac valve. RDMO. Dumped 2 sks. sand on BP.
- 8/7/98 RU HES & frac'd Seven River perfs. 2357'-2473' w/3003 gals gelled water, 6105 gals. Delta frac, 11,627 gals. #20 Delta frac w/44,160# 16/30 Brady sand. Flushed w/2333 gals gelled water. ATP 1850# @ 30 bpm. MTP :994# @ 35 bpm. ISIP 1661#. 5 min. 1548#. 10 min. 1500#. 15 min. 1480#. TLTR 550 bbls.
- 8/7/98 Opened well @ 8 00 a.m. on 13/64" choke - 1100#. Well flowed 110 bbls fluid & died. MIRU Pool WS. ND frac valve. NU BOP's. Tally into hole w/2-3/8" open ended mud jt, SN & 81 jts. 2-3/8" tbg. Tagged up @ 2538'. LD 1 jt.
- 8/10/98 RIH w/2" x 1-1/2" x 12' RWBC pump, 98-3/4" rods, 1-1/4" x 18' PR w/1-1/2" x 1-1/4" x 8' PRL. Hung well on. Left well pmpg to Sat #5 Bat "B" w/10 SPM on 42" stroke.
- 8/15/98 24 hr test: 3 BQ 99 BW 1 MCF

14. I hereby certify that the foregoing is true and correct

Signed: Betty Spie Title: Production Administrator

Date: 08/24/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title: _____

Date: _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

* See Instruction on Reverse Side