

(June 1990)

## UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street  
Artesia, NM 88210-2834

## FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

## 2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

## 3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

## 4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

2530' FNL and 1500' FWL Unit F Section 8-18S-27E

## 5. Lease Designation and Serial No.

NM 7716

## 6. If Indian, Allottee or Tribe Name

NA

## 7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

## 8. Well Name and No.

West Red Lake Unit #78

## 9. API Well No.

30-015-29011

## 10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

## 11. County or Parish, State

Eddy County, NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Spud, TD & csg strings

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well **spud on 7/10/96** at 2000 hrs. Drld 12-1/4" hole to 1045'. On 7/6/96, Ran 25 jts of 8-5/8" 24# J-55 8rd ST&C, set @ 1045'. Halliburton Cmt'd as follows: 100 sxs cl "C" followed by 300 sxs pozmix 35/65 "C" and 200 sxs cl "C". 95 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2200' on 7/14/96 @ 0100 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 7/10/96, Ran 52 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2199'. Halliburton Cmt'd as follows: Lead w/150 35/65 poz. Tail w/300 sxs Class "C" 77sxs cmt returned to surface.

Released Rig @ 2245 hrs 7/15/96. WOCU.

OCT 4 1996

14. I hereby certify that the foregoing is true and correct

Signed

*Diana M Keys*

Diana Keys

Title

Engineering Technician

Date

September 26 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: